

The Colorado River Commission of Nevada (Commission) Meeting was held at 1:30 p.m. on Tuesday, June 10, 2025, at the Clark County Government Center, Commission Chambers, 500 South Grand Central Parkway, Las Vegas, NV 89155.

COMMISSIONERS IN ATTENDANCE

Vice Chairwoman	Kara J. Kelley
Commissioner	Marilyn Kirkpatrick
Commissioner	Allen J. Puliz
Commissioner	Dan Stewart
Commissioner	Steve Walton

COMMISSIONERS PRESENT VIA TELECONFERENCE

Commissioner	Cody Winterton
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COMMISSIONER NOT IN ATTENDANCE

Chairwoman	Puoy K. Premsrut
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DEPUTY ATTORNEY(S) GENERAL

Special Counsel, Attorney General	Michelle D. Briggs
Special Counsel, Attorney General	David W. Newton

COMMISSION STAFF IN ATTENDANCE

Executive Director	Eric Witkoski
Senior Assistant Director	Sara Price
Chief of Finance and Administration	Douglas N. Beatty
Assistant Director, Engineering and Operations	Shae Pelkowski
Assistant Director, Energy Information Systems	Kaleb Hall
Assistant Director, Hydropower	Gail Bates
Assistant Director, Natural Resources	Warren Turkett, Ph.D.
Chief Accountant	Gail L. Benton
Assistant Hydropower Program Manager	Matthew Alinsod
Energy Management Data Analyst	Rebecca Suafoa
Hydropower Analyst	Elissa Emery
Power Systems Operations Manager	Walter Shupe
Senior Energy Accountant	Hyelim Hong
System Coordinator	Chris Smith
Natural Resources Specialist	Danielle Collins
Natural Resources Specialist	Kristina Sasser
Executive Assistant Manager	Gina L. Goodman
Manager, Comm. and Special Projects	Noah Fischel
Administrative Assistant IV	Elsa Nava
Administrative Assistant III	Tamisha Randolph
Administrative Assistant II	Joshua Cleveland
Administrative Assistant II	Bobbie Hickman
Administrative Assistant II	Thyandra Lewis

OTHERS PRESENT: REPRESENTING

AVO Multi-Amp Corp dba Megger

City of Boulder City

City of Henderson

City of Henderson

College of Southern Nevada

Intermountain Consumer Professional Engineers, Inc.

Las Vegas Valley Water District

Legislative Counsel Bureau

Self

Southern Nevada Water Authority

Southern Nevada Water Authority

Water and Power Legal Group

Tyler Bean

Joe Stubitz

Becky Rise

Christopher Boyd

Tina Dobbs

Matt Levorsen

Laura Browning

Justin Luna

V. Robinson

Jordan Bunker

Scott Krantz

John Bezdek

COLORADO RIVER COMMISSION OF NEVADA

MEETING OF

June 10, 2025

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The Colorado River Commission of Nevada (Commission) meeting was called to order by Vice Chairwoman Kelley at 1:30 p.m., followed by the pledge of allegiance.

A. Conformance of Open Meeting Law.

Executive Director, Eric Witkoski, confirmed that the meeting was posted in compliance with the Open Meeting Law.

B. Comments from the public. Members of the public are invited to comment on items on the meeting agenda or on items not contained therein. No action may be taken on a matter raised during public comments until the matter itself has been specifically included on the agenda as an item for possible action.

Vice Chairwoman Kelley asked if there were any comments from the public. There were none.

C. For Possible Action: Approval of minutes of April 8, 2025, meeting.

Commissioner Stewart moved for approval of the minutes of the April 8, 2025, meeting. The motion was seconded by Commissioner Puliz and approved by unanimous vote of those present.

D. For Possible Action: Approve Contract No. LS-25-SLC between Summit Line Construction, Inc., and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3056 for construction and repair services for a term ending June 30, 2028, not to exceed \$2,000,000.

Commissioner Kirkpatrick arrived at this time.

Mr. Witkoski introduced Item D for possible action.

Shae Pelkowski, Assistant Director, Engineering and Operations, provided background information on contract No. LS-25-SLC between Summit Line Construction, Inc., stating the contract will focus on construction and repair. This contract is an enabling contract to allow necessary work to be requested and performed under purchase orders that outline the specific scope of work and negotiated cost.

Vice Chairwoman Kelley commented on the competitive bidding process and staff having four qualified contractors available for construction and repair. Emergency planning is critical to ensure reliability and power supplied by the Commission and benefit the state.

Commissioner Puliz moved for approval of Contract No. LS-25-SLC between Summit Line Construction, Inc., and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3056 for construction and repair services for a term ending June 30, 2028, not to exceed \$2,000,000.

The motion was seconded by Commissioner Stewart and approved by unanimous vote.

E. For Possible Action: Approve Contract No. CRCGV-06 between successful bidder, Electrical Power Products, Inc., and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3215, for Control Enclosure for Southern Nevada Water Authority's Garnet Valley Water System Project in the amount of \$716,273 and authorize a change order contingency amount not to exceed \$71,627.

Mr. Witkoski introduced Item E for possible action.

Mr. Pelkowski explained SNWA has requested the Commission to assist in the design and procurement of the electrical infrastructure for the Garnet Valley Water System project. The Control Enclosure will be purchased by the Commission pursuant to NRS 538.161 (2) and the Commission's established Procedures for Purchasing Electrical Materials. This contract is for one fully equipped prefabricated metal Control Enclosure, including all power panelboards (AC and DC), Relay Panels, SCADA/Communications Panels, Battery Charger, and miscellaneous supporting materials and equipment.

Commissioner Kirkpatrick moved for approval Contract No. CRCGV-06 between successful bidder, Electrical Power Products, Inc., and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3215, for Control Enclosure for Southern Nevada Water Authority's Garnet Valley Water System Project in the amount of \$716,273 and authorize a change order contingency amount not to exceed \$71,627.

The motion was seconded by Commissioner Puliz and approved by unanimous vote.

F. For Possible Action: Approve Contract No. ES-25-ENE between EN Engineering, LLC and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3216 for High Voltage System Engineering services for a term ending June 30, 2029, not to exceed \$1,200,000.

G. For Possible Action: Approve Contract No. ES-25-ICPE between Intermountain Consumer Professional Engineers, Inc., and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3216 for High Voltage System Engineering services for a term ending June 30, 2029, not to exceed \$1,200,000.

Mr. Witkoski introduced Item F and G for possible action.

Mr. Pelkoski provided details about Item F and G for High Voltage System Engineering services.

The Commission's Staff includes an in-house electrical engineer to provide engineering support for the system, so Staff can perform many routine engineering support functions. However, the Commission occasionally requires further engineering support for its operation and maintenance functions and to assist with the preparation of designs of ongoing and future projects for the agencies it serves. The PDG is looking to expand its list of available high voltage engineering services to increase competition and open opportunities for additional firms that provide quality specialized services and provide the extra support the Commission needs.

The proposed contracts will provide engineering, drafting, and analysis services as needed. These services may be used to assist with the operation and maintenance of high-voltage transmission and distribution systems, or with the upgrade, repair, or extension of such systems. These enabling contracts will allow necessary work to be requested and performed under purchase orders that outline the specific scope of work and negotiated cost.

Commissioner Walton moved to approve Items F and G. The motion was seconded by Commissioner Puliz and approved by unanimous vote.

H. For Possible Action: Approve Contract No. TR-25-TRC between TRC Environmental Corporation and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3220 for Specialized Substation Safety and Maintenance Training for a term ending August 1, 2029, not to exceed \$250,000.

Mr. Witkoski introduced Item H for possible action.

Mr. Pelkowski provided details for the contract. TRC Environmental Corporation will provide the Commission's Power Delivery Group (PDG) personnel complete specialized substation safety and maintenance training programs delivered in-person and virtually to ensure our employees remain excellent.

Commissioner Kirkpatrick asked, 'Is TRC a national firm with a national perspective?'

Mr. Pelkowski stated TRC is a large corporation that works with power and utilities around the country. TRC has a mock substation set up in Pennsylvania so that the Commission can send Staff to get real hands-on training by performing this maintenance on assets.

Mr. Witkoski added the Commission is a member of the American Public Power Association (APPA) a national organization. Staff receives training from APPA and has recently become a member of the Nevada Rural Electric Association that also conducted safety training.

Commissioner Stewart moved to approve Contract No. CRCGV-06 between successful bidder, Electrical Power Products, Inc., and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3215, for Control Enclosure for Southern Nevada Water Authority's Garnet Valley Water System Project in the amount of \$716,273 and authorize a change order contingency amount not to exceed \$71,627.

The motion was seconded by Commissioner Kirkpatrick and approved by unanimous vote.

I. For Possible Action: Approve a Lease Agreement between AVO Multi-Amp Corp dba Megger and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3224 for Electrical Test Equipment and software license for a term ending August 1, 2029, for an amount not to exceed \$700,000.

Mr. Witkoski introduced Item I for possible action.

Mr. Pelkowski stated the proposed enabling lease will allow the Commission's Power Delivery Group to access Megger's specialized testing equipment and software as needed for various electrical infrastructure projects, as well as for operations and maintenance of existing infrastructure.

Commissioner Puliz asked if there were no Nevada companies available to enter a contract with this type of training.

Mr. Pelkowski replied that Megger's group competitors and similar companies did not submit a bid and are not located in Nevada.

Commissioner Kirkpatrick moved to approve the Lease Agreement between AVO Multi-Amp Corp dba Megger and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3224 for Electrical Test Equipment and software license for a term ending August 1, 2029, for an amount not to exceed \$700,000.

The motion was seconded by Commissioner Walton and approved by unanimous vote.

J. *For Possible Action: Approval of Amendment No. 1 to Boulder Flats Solar Interconnection Project Documents Contract No. CRCBF-14 between the Colorado River Commission of Nevada and Summit Line Construction, Inc., to increase the contract price by \$744,017.51 relating to changes for the TS2 Interconnection.*

Mr. Witkoski introduced Item J for possible action.

Mr. Pelkowski stated Amendment No. 1 adds in the construction portion of the contract for the new 230KV Boulder Flats switch yard and transmission line project intended to interconnection the new Boulder Flats solar facility and the El Dorado Valley. It will allow for the expansion of the project to accommodate an interconnection of Townsite 2, a solar and battery project, being built near the Boulder Flats line by another developer.

Commissioner Puliz asked if this contract is built into the contracted price with Southern Nevada Water Authority?

Mr. Pelkowski replied, yes. Staff has been working closely with SNWA on the budget process. Yes, there were estimates.

Vice Chairwoman Kelley asked, does the physical impact involve the transmission lines switching from a 3 breaker to a 4 breaker.

Mr. Pelkowski replied, yes. The station needed a significant reconfiguration to take on this new developer.

Commissioner Puliz moved to approve of Amendment No. 1 to Boulder Flats Solar Interconnection Project Documents Contract No. CRCBF-14 between the Colorado River Commission of Nevada and Summit Line Construction, Inc., to increase the contract price by \$744,017.51 relating to changes for the TS2 Interconnection.

The motion was seconded by Commissioner Stewart and approved by unanimous vote.

K. For Possible Action: Approve Amendment No. 4 to Contract No. SA-12-02 between Survalent Technology Inc., and the Colorado River Commission of Nevada for Substation Automation System Support Services to extend the term to June 30, 2028.

Mr. Witkoski introduced item K for possible action.

Mr. Pelkowski provided details about Amendment No. 4 to Contract No. SA-12-02 with Survalent Technology, Inc. The extension of the contract is for three more years to June 30, 2028, and there is no request to increase the authorized contract amount. Staff anticipates the continued need for these substation automation system support services in order to enable the Commission and its electric customers to continue to benefit from Survalent's proprietary software.

Prior Amendment No. 3 extended the contract to June 30, 2025, and there was no additional amount authorized under the contract.

Prior Amendment No. 2 extended the term of the contract for an additional three years to June 30, 2022, and increased the contract amount by \$100,000 to a not-to-exceed total of \$575,000 over the term of the contract.

The current balance remaining on the contract is \$147,529.94 and that is expected to be sufficient for the term of Amendment No. 4.

Commissioner Walton moved to approve Amendment No. 4 to Contract No. SA-12-02 between Survalent Technology Inc., and the Colorado River Commission of Nevada for Substation Automation System Support Services to extend the term to June 30, 2028.

The motion was seconded by Commissioner Puliz and approved by unanimous vote.

L. For Possible Action: Approve a contract for legal services between the Colorado River Commission of Nevada, Office of the Nevada Attorney General, and Water and Power Law Group for an amount not to exceed \$65,000 for a term of two years.

Mr. Witkoski introduced Item L for possible action and provided details.

Commissioner Kirkpatrick asked if Staff is using the best people for this task. If you want the best sometimes we have to pay more.

Mr. Witkoski replied that Water and Power Legal Group comes highly recommended by Marcus Faust and the DC colleagues. Staff did interview John Bezdek of the Water and Power Legal Group. He is very knowledgeable, has all the contacts and is familiar with the legal complexities of navigating federal administrative procedures.

Commissioner Kirkpatrick moved to approve contract for legal services between the Colorado River Commission of Nevada, Office of the Nevada Attorney General, and Water and Power Law Group for an amount not to exceed \$65,000 for a term of two years.

The motion was seconded by Commissioner Puliz and approved by unanimous vote.

M. For Possible Action: Approve Contract No. AT-25-TSK between TSK Architects and the Colorado River Commission of Nevada, for architect services in the amount of \$116,600 and a ten percent contingency for a total contract amount not to exceed of \$128,260 and a term ending June 30, 2027 for services relating to the expansion of office space at Newport substation.

Mr. Witkoski introduced Item M for possible action.

Mr. Pelkowski provided details about Contract No. AT-25-TSK between TSK Architects of the plan to expand the office space at Newport substation to meet current operational needs and ensure the security of critical systems.

Commissioner Stewart moved to approve Contract No. AT-25-TSK between TSK Architects and the Colorado River Commission of Nevada, for architect services in the amount of \$116,600 and a ten percent contingency for a total contract amount not to exceed \$128,260 and a term ending June 30, 2027, for services relating to the expansion of office space at Newport substation.

The motion was seconded by Commissioner Walton and approved by unanimous vote.

N. For Possible Action: Staff update on the proposed process for the Commission's Allocation of Power from the Parker-Davis Project for eligible customers; and the Western Area Power Administration, Department of Energy's 2028 Parker-Davis Project Power Marketing Plan.

Mr. Witkoski introduced Item N for possible action.

Gail Bates, Assistant Director, Hydropower, gave a presentation providing staff update on the proposed process for the Commission's Allocation of Power from the Parker-Davis Project for eligible customers; and the Western Area Power Administration, Department of Energy's 2028 Parker-Davis Project Power Marketing Plan.

Commissioner Kirkpatrick commented that she wants to make sure all eligible customers have a fair chance of receiving an Allocation of Power for the Parker-Davis Project.

Commissioner Stewart asked if Parker-Davis will be producing less power due to hydrology. In previous contracts Parker-Davis would supplement internally within the contract and now they will not, but they will give an option to do so. Trying to understand the different mechanisms that will be embedded into the new contract.

Ms. Bates replied Parker-Davis will tell the Commission on a quarterly basis what the plant is actually going to generate and then they will offer the customer the option to go to the

market to purchase power on their behalf and pass that through to those customers who want the optional product as opposed to those that do not have to take it.

Agenda Item N will be brought back in August 2025 for possible approval.

O. For Information Only: Update on financial audit, budget submitted for FY 2026 and FY 2027 and related matters for the 2025 Nevada Legislative session.

Mr. Witkoski introduced Item O for Information Only.

Doug N. Beatty, Chief of Finance and Administration provided an update on FY24 financial audit placed on continuous hold while waiting for information from the state controller's office. There have been meetings and correspondences however their office is still working on FY23. Commission staff does not have a definitive answer as to when the Commission's Annual Comprehensive Financial Report can be issued.

Commissioner Kelley clarified that the delay in completing the audit is due to the Commission's reliance on the State Controller's Office to provide the necessary information.

P. For Information Only: Update on pending legal matters, including Federal Energy Regulatory Commission, Public Utilities Commission of Nevada filings and Federal Legislation and related matters.

Mr. Witkoski introduced Item P for Information Only. There were no updates at this time.

Q. For Information Only: Status update from Staff on the hydrological conditions, drought, and climate of the Colorado River Basin, Nevada's consumptive use of Colorado River water, basin negotiations, impacts on hydropower generation, electrical construction activities and other developments on the Colorado River.

Mr. Witkoski introduced Item Q for possible action.

Warren Turkett, Assistant Director, Natural Resources, gave a brief update on hydrological conditions. including precipitation, temperature, snowpack, the May 2025 24-month study of Lake Powell and Lake Mead, and water use in Southern Nevada.

R. Comments from the public. Members of the public are invited to comment on items on the meeting agenda or on items not contained therein. No action may be taken on a matter raised during public comment until the matter itself has been specifically included on the agenda as an item for possible action.

Vice Chairwoman Kelley asked if there were any comments from any member of the public present in the Chamber or any member of the public participating remotely that wish to address the Commission. There were none.

S. Comments and questions from the Commission members.

Vice Chairwoman Kelley asked if there were any comments or questions from any Commission members. There were none.

T. Selection of the next possible meeting date.

The next meeting is tentatively scheduled for 1:30 p.m. on July 8, 2025, at the Clark County Government Center, Commission Chambers, 500 South Grand Central Parkway, Las Vegas, Nevada 89155.

U. Adjournment.

The meeting was adjourned at 2:34 p.m.



Eric Witkoski, Executive Director

APPROVED:



Puoy K. Premsrut, Chairwoman