

STATE OF NEVADA

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**COLORADO RIVER COMMISSION
OF NEVADA**

April 25, 2018

NOTICE OF PUBLIC MEETING

AND

REQUEST FOR COMMENTS

**ON DRAFT NOTICE AND INVITATION TO APPLY FOR THE
ALLOCATION OF SALT LAKE CITY AREA INTEGRATED PROJECTS
(SLCAIP) HYDROPOWER POST 2024 AND
APPLICATION FOR ALLOCATION OF POWER**

The Colorado River Commission of Nevada (CRCNV) will be holding a public information meeting at **10:00 a.m. on Tuesday, May 15, 2018** at the **Grant Sawyer State Office Building, Suite 3100, 555 E. Washington Ave, Las Vegas, NV.**

This meeting is to discuss and seek comment on the enclosed DRAFT Notice including the proposed criteria and the DRAFT Application form which the CRCNV is proposing to use in the allocation of the Salt Lake City Area Integrated Projects (SLCAIP) hydropower resources that will become available to its customers on October 1, 2024. Schedule D customers who are not a member agency of Southern Nevada Water Authority (SNWA) or new entities who have not previously received hydropower from the CRCNV are not eligible to receive this resource.

The CRCNV is looking for your comments regarding the DRAFT documents. After the meeting, the CRCNV is requesting that all comments on the DRAFT documents, including the criteria, be submitted to the CRCNV by 5 PM PDT on **Friday, May 25, 2018**. After receiving comments, the CRCNV will review and may possibly amend the Criteria and Application form.

The CRCNV will then submit the draft Notice and the draft Application form (with any revisions based on comments, as appropriate) for CRCNV Commission approval. After approval, the CRCNV will post the Notice and call for Applications for the available hydropower resource.

Persons wishing to comment may provide oral and/or written comments at the workshop or submit written comments no later than 5 p.m. on **Friday, May 25, 2018** to the CRCNV via email at crcpower@crc.nv.gov or by mail to the CRCNV's office at 555 E. Washington Avenue, Suite 3100, Las Vegas, NV 89101.

NOTICE: The CRCNV is pleased to make reasonable accommodations for persons who are disabled and wish to attend the workshop. If special arrangements are required, please notify the Colorado River Commission of Nevada in writing, 555 E. Washington Avenue, Suite 3100, Las Vegas, NV 89101 or by calling (702) 486-2670 at least 2 business days prior to the meeting.

This Notice of Public Meeting has been sent to all persons on the agency's service list and posted at the following locations:

Colorado River Commission website: www.crc.nv.gov

Nevada Public Notice website: <https://notice.nv.gov>

Legislative Counsel Bureau website: www.leg.state.nv.us

City of Las Vegas City Hall, 495 South Main Street, Las Vegas, NV

Clark County Government Center, 500 South Grand Central Parkway, Las Vegas, NV

State of Nevada Grant Sawyer Building, 555 East Washington Avenue, Las Vegas, NV

City of Boulder City Hall, 401 California Avenue, Boulder City, NV

City of Henderson City Hall, 240 South Water Street, Henderson, NV

City of North Las Vegas City Hall, 2250 N. Las Vegas Boulevard, North Las Vegas, NV

Laughlin Chamber of Commerce, 1585 South Casino Drive, Laughlin, NV

Laughlin Town Manager's Office, 101 Civic Way, Laughlin, NV

Lincoln County Clerk's Office, 181 North Main Street, Pioche, NV

Nye County Clerk's Office, 1520 East Basin Avenue, Pahrump, NV

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JOHN F. MARZ, Commissioner
STEVE SISOLAK, Commissioner
DAN H. STEWART, Commissioner
CODY T. WINTERTON, Commissioner

**COLORADO RIVER COMMISSION
OF NEVADA**

June ____, 2018

**NOTICE AND INVITATION TO APPLY
FOR THE ALLOCATION OF SALT LAKE CITY AREA INTEGRATED
PROJECTS (SLCAIP) HYDROPOWER POST 2024 AND
APPLICATION FOR ALLOCATION OF POWER**

The Colorado River Commission of Nevada (CRCNV) hereby notifies all interested parties that certain hydropower resources have become available for allocation. Interested parties should review the available resources, the criteria for the allocation and the attached application form.

**Completed applications are due to the CRCNV by 5:00 p.m. PDT on:
MONDAY, JULY 16, 2018**

Resource Available:

All, or a portion of, CRCNV's allocation of Salt Lake City Area Integrated Projects (SLCAIP) capacity and energy based upon its allocation of **20,851** kW of capacity and **37,944,500** kWh of energy (Summer Season) and **27,414** kW of capacity and **50,267,119** kWh of energy (Winter Season) and associated transmission required for delivery of the resource from October 1, 2024 through September 30, 2057.

Criteria to be Used by the CRCNV in the Allocation of the Resource:

1. The award of resources to the Applicant will achieve the greatest possible benefit to the state including but not limited to:
 - a. Economic development (including but not limited to job creation or development in economically disadvantaged areas or rural communities.)
 - b. Support of public entities (including but not limited to public entities engaged in natural resource management or reductions in expenses for a public entity.)
2. The award of resources to the Applicant will not place an undue administrative burden on the CRCNV.
3. The Applicant must be an entity that the CRCNV has the ability to serve under NRS 704.787.
4. If the Applicant is an electric utility, it must satisfy the requirements of NAC 538.410(5) which states that the electric utility must:
 - a. Have a load that:
 - i. Has a peak demand of at least 8 megawatts; and
 - ii. Is located within Western's defined marketing area in this State for the Boulder Canyon Project, Parker-Davis Project or Southern Division of the Salt Lake City Area Integrated Projects; and
 - b. Be qualified to receive preference power under the applicable provisions of federal law relating to preference power.
5. If the entity is a qualified Applicant under NRS 704.787(b), the entity must certify that any power awarded will be used for its water and wastewater operations.
6. The Applicant must have sufficient load to fully utilize the allocated resource, in addition to existing hydropower resources contracted for with the CRCNV.
7. An Applicant requesting an allocation of SLCAIP resource must be able to accept a minimum SLCAIP schedule of 1 MW off-peak.
8. The Applicant must be willing to execute a Contract with the CRCNV in the Fall of 2018 for power deliveries beginning on October 1, 2024.
9. The Applicant must demonstrate, by June 1, 2024, that it will have all necessary transmission, scheduling and distribution arrangements in place prior to delivery.

10. The Applicant must enter into a new contract, prior to June 1, 2024, with the CRCNV to take and pay for transmission service from Pinnacle Peak on the SLCAIP Transmission system, to one or more of the southern Nevada delivery points on the Parker-Davis Transmission system which currently include Amargosa Substation, Basic Substation, Boulder City Switchyard, Boulder City Tap, Clark Tie, Eastside Substation, Mead Substation, and Newport Substation.
11. An Applicant utilizing continuous or backup transmission service over the Parker-Davis Project Southern Nevada Facilities, or an Applicant directly interconnected to the Parker-Davis Project Southern Nevada Facilities, must enter into a contract with the CRCNV to take and pay for service over those facilities prior to June 1, 2024 for power deliveries beginning on October 1, 2024
12. The Applicant must be able to make its own, independent assessment of the need for the additional products offered under the SLCAIP Contract including Western Replacement Power (WRP) and Customer Displacement Power (CDP).
13. The Applicant must be creditworthy and may be required to post collateral in accordance with the CRCNV's statutes and regulations.

Application Form and Submission Dates:

The Application Form is attached to this Notice and is available on the CRCNV's website at www.crc.nv.gov. The completed Application may be submitted between June 25, 2018 and July 16, 2018. Applications should be addressed to the Executive Director and submitted:

- By email addressed to: crcpower@crc.nv.gov;
- By fax to (702) 486-2695; or
- By personal delivery or U.S. Mail to the CRCNV's office, 555 E. Washington Avenue, Suite 3100, Las Vegas, NV 89101.

No applications will be accepted after 5:00 p.m. PDT on:

MONDAY, JULY 16, 2018

Questions about this process should be directed to: crcpower@crc.nv.gov

Colorado River Commission of Nevada
Application for Allocation of Salt Lake City Area Integrated Projects Power

This form was created in Microsoft Word and a digital copy is available on the Colorado River Commission of Nevada's (CRCNV) website: www.crc.nv.gov. If the form is opened in Microsoft Word, responses may be entered directly into the text boxes which will expand as needed to accept the text entered. Alternatively, additional pages for your responses may be attached by the Applicant. Applicants are requested to clearly identify on any attachments the Applicant's name and the related numbered item on the form.

ALL APPLICATIONS AND INFORMATION SUBMITTED TO THE CRCNV WILL BE CONSIDERED PUBLIC RECORDS SUBJECT TO PUBLIC DISCLOSURE UPON REQUEST. PLEASE SEE NOTE ATTACHED TO THIS APPLICATION FORM FOR MORE INFORMATION.

Applications must be submitted before 5:00 p.m. PDT on:
MONDAY, JULY 16, 2018

1. Applicant Information. Please provide the following:

a. Name and address of entity/organization requesting and allocation:

Table with 2 columns and 3 rows: Entity Name, Address, City, State, Zip

b. Person(s) representing Applicant:

Table with 2 columns and 6 rows: Contact Person Title, Address, City, State, Zip, Telephone, Fax, Email Address

c. Was the Applicant or its predecessor in interest, a customer of the CRCNV on July 16, 1997?

Yes No

d. Is the Applicant the Southern Nevada Water Authority or one of its member agencies that will use the allocated resource for its water and/or wastewater operations?

Yes No

e. Provide the amount of Salt Lake City Area Integrated Projects (SLCAIP) available capacity and energy the Applicant is requesting.

Table with 2 columns and 2 rows: Kilowatts (summer), Kilowatts (winter)

2. Applicant Data:

Historical Demand:

- a. Provide the actual monthly maximum demand (kilowatts) experienced from October 2015 through March 2018. *Note: For those applying for power to be used in their water and/or wastewater operations - please provide monthly data directly related to such use.*

Federal Fiscal Year 2016						
	Oct. 2015	Nov. 2015	Dec. 2015	Jan. 2016	Feb. 2016	Mar. 2016
Demand (kilowatts)						
	Apr. 2016	May 2016	Jun. 2016	Jul. 2016	Aug. 2016	Sept. 2016
Demand (kilowatts)						

Federal Fiscal Year 2017						
	Oct. 2016	Nov. 2016	Dec. 2016	Jan. 2017	Feb. 2017	Mar. 2017
Demand (kilowatts)						
	Apr. 2017	May 2017	Jun. 2017	Jul. 2017	Aug. 2017	Sept. 2017
Demand (kilowatts)						

Federal Fiscal Year 2018						
	Oct. 2017	Nov. 2017	Dec. 2017	Jan. 2018	Feb. 2018	Mar. 2018
Demand (kilowatts)						
Demand (kilowatts)						

- b. Applicant’s Power Resources.** Please provide the energy resources in kWh that were delivered (scheduled) to serve Applicant’s load from October 2015 through March 2018 during standard On-Peak and Off-peak Periods, as defined by the North American Electric Reliability Corporation (“NERC”). Delivered resources should total up to the loads in each period.

NERC On-Peak Period

Federal Fiscal Year 2016						
	Oct. 2015 kWh	Nov. 2015 kWh	Dec. 2015 kWh	Jan. 2016 kWh	Feb. 2016 kWh	Mar. 2016 kWh
Hoover (kWh)						
Parker-Davis (kWh)						
SLCAIP (kWh)						
Purchased Power (kWh)						
Fossil Fueled Generation (kWh)						
Renewable Resources (kWh)						
On-Peak Load (kWh) Total of resources above						
	Apr. 2016 kWh	May 2016 kWh	June 2016 kWh	July 2016 kWh	Aug 2016 kWh	Sep. 2016 kWh
Hoover (kWh)						
Parker-Davis (kWh)						
SLCAIP (kWh)						
Purchased Power (kWh)						
Fossil Fueled Generation (kWh)						
Renewable Resources (kWh)						
On-Peak Load (kWh) Total of resources above						

Federal Fiscal Year 2017						
	Oct. 2016 kWh	Nov. 2016 kWh	Dec 2016 kWh	Jan. 2017 kWh	Feb. 2017 kWh	Mar. 2017 kWh
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Renewable Resources (kWh)						
On-Peak Load (kWh) Total of resources above						
	Apr. 2017 kWh	May 2017 kWh	June 2017 kWh	July 2017 kWh	Aug 2017 kWh	Sep. 2017 kWh
Hoover (kWh)						
Parker-Davis (kWh)						
SLCAIP (kWh)						
Purchased Power (kWh)						
Fossil Fueled Generation (kWh)						
Renewable Resources (kWh)						
On-Peak Load (kWh) Total of resources above						

Federal Fiscal Year 2018						
	Oct. 2017 kWh	Nov. 2017 kWh	Dec. 2017 kWh	Jan. 2018 kWh	Feb. 2018 kWh	Mar 2018 kWh
Hoover (kWh)						
Parker-Davis (kWh)						
SLCAIP (kWh)						
Purchased Power (kWh)						
Fossil Fueled Generation (kWh)						
Renewable Resources (kWh)						
On-Peak Load (kWh) Total of resources above						

NERC Off-Peak Period

Federal Fiscal Year 2016						
	Oct. 2015 kWh	Nov. 2015 kWh	Dec. 2015 kWh	Jan. 2016 kWh	Feb. 2016 kWh	Mar. 2016 kWh
Hoover (kWh)						
Parker-Davis (kWh)						
SLCAIP (kWh)						
Purchased Power (kWh)						
Fossil Fueled Generation (kWh)						
Renewable Resources (kWh)						
On-Peak Load (kWh) Total of resources above						
	Apr. 2016 kWh	May 2016 kWh	June 2016 kWh	July 2016 kWh	Aug 2016 kWh	Sep. 2016 kWh
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On-Peak Load (kWh) Total of resources above						

Federal Fiscal Year 2017						
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Purchased Power (kWh)						
Fossil Fueled Generation (kWh)						
Renewable Resources (kWh)						
On-Peak Load (kWh) Total of resources above						
	Apr. 2017 kWh	May 2017 kWh	June 2017 kWh	July 2017 kWh	Aug 2017 kWh	Sep. 2017 kWh
Hoover (kWh)						
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Purchased Power (kWh)						
Fossil Fueled Generation (kWh)						
Renewable Resources (kWh)						
On-Peak Load (kWh) Total of resources above						

Federal Fiscal Year 2018						
	Oct. 2017 kWh	Nov. 2017 kWh	Dec. 2017 kWh	Jan. 2018 kWh	Feb. 2018 kWh	Mar 2018 kWh
Hoover (kWh)						
Parker-Davis (kWh)						
SLCAIP (kWh)						
Purchased Power (kWh)						
Fossil Fueled Generation (kWh)						
Renewable Resources (kWh)						
On-Peak Load (kWh) Total of resources above						

c. Future Demand:

Identify any factors or conditions in the next five (5) years which may increase or decrease peak demands and energy use by 10% or more:

d. Transmission:

Points of delivery/location of energy delivery: Provide the Applicant's requested point(s) of delivery on the Parker-Davis Transmission System, the voltage of service required and the capacity desired. The CRCNV's authorized point(s) of delivery include Amargosa Substation, Basic Substation, Boulder City Switchyard, Boulder City Tap, Clark Tie, Eastside Substation, Mead Substation, and Newport Substation.

e. Ability to Use:

Provide a brief explanation of the Applicant's ability to receive and use the requested resource as of October 1, 2024.

3. **Provide a statement from the Applicant identifying the benefit to the state from their receipt of the allocated resource.** Applicants should demonstrate how receipt of the allocated resource would provide the "greatest possible benefit to this state."

4. Creditworthiness:

- a. **If the Applicant is publicly traded, provide exchange and symbol:**
- b. **Provide the Applicant's Dun and Bradstreet D-U-N-S Number:**
- c. **Provide the Applicant's most recent bond and credit rating if available:**
- d. **Attach a chart showing all equity interests, including corporate structure of the parent and subsidiary organization, if applicable.**
- e. **If Applicant has a parent company, provide the requested information in items 4a) through 4c) for the parent company, and attach a signed statement by the parent company that the parent company is willing to provide a parental guarantee if required.**
- f. **If applicable, does the Applicant have independent rate setting authority to raise its customer's rates to cover expenses? Please explain.**
- g. **If applicable, does the Applicant have the taxing authority to cover expenses? Please explain.**
- h. **If applicable, please state the number of late payments to the CRCNV in the past three years, the date of the invoice that was not timely paid and the actual date of payment. Please explain the circumstances for each late payment.**
- i. **Provide complete copies of the Applicant's Audited Financial Statements for the past three years.**

5. Other Information:

The Applicant may provide any other information pertinent to the application.

6. By signing this application, the Applicant acknowledges that if the Applicant accepts an allocated resource from the CRCNV, the Applicant will be subject to the following:

- i.** The Applicant will execute a Contract with the CRCNV in the Fall of 2018 for power deliveries beginning on October 1, 2024.
- ii.** The Applicant must enter into a new contract, prior to June 1, 2024, with the CRCNV to take and pay for transmission service from Pinnacle Peak on the SLCAIP Transmission system, to one or more of the southern Nevada delivery points on the Parker-Davis Transmission system which currently include Amargosa Substation, Basic Substation, Boulder City Switchyard, Boulder City Tap, Clark Tie, Eastside Substation, Mead Substation, and Newport Substation.
- iii.** An Applicant utilizing continuous or backup transmission service over the Parker-Davis Project Southern Nevada Facilities, or an Applicant directly interconnected to the Parker-Davis Project Southern Nevada Facilities, must enter into a contract with the CRCNV to take and pay for service over those facilities prior to June 1, 2024 for power deliveries beginning on October 1, 2024.

7. Signature:

The Colorado River Commission of Nevada requires the signature and title of an appropriate official who can attest to the validity of the application and who is authorized to submit the request for an allocation.

By signing below, I certify the information which I have provided is true and correct to the best of my information, knowledge and belief.

Signature _____ Title _____

Print Name _____

Applications may be addressed to the Executive Director and submitted:

- **By email addressed to: crcpower@crc.nv.gov;**
- **By fax to (702) 486-2695; or**
- **By personal delivery or U.S. Mail to the CRCNV's office, 555 E. Washington Avenue, Suite 3100, Las Vegas, NV 89101.**

Applications may be submitted between **June 25, 2018** and **July 16, 2018**.

No applications will be accepted after 5:00 p.m. PDT on:

MONDAY, JULY 16, 2018

**NOTE ON SUBMITTAL OF CONFIDENTIAL
OR COMMERCIALY SENSITIVE INFORMATION
TO THE COLORADO RIVER COMMISSION OF NEVADA**

The Colorado River Commission of Nevada, as a State agency, is subject to the Public Records Law of Nevada, Nevada Revised Statutes (NRS), Chapter 239, which provides for public access upon request to all records, data and information in the possession of a state agency.

As a result, all Applications and all data or information supplied to the Commission in support of an Application will be considered “public records” subject to public disclosure upon request.

Further, the Colorado River Commission of Nevada is also subject to the Open Meeting Law, Nevada Revised Statutes (NRS) chapter 241.

The contents of the Applications will be discussed at a public meeting. Copies of the Applications and all data or information supplied to the Commission in support of an Application will be available to the Commissioners and staff, as back up material, at the Commission meeting where the applications are discussed. Any member of the public requesting copies of the backup materials will be provided them.

Any Applicant desiring to discuss issues concerning potentially confidential or sensitive information should contact the Commission through:

Christine Guerci-Nyhus
Special Counsel
(702) 486-3505
cguerci@crc.nv.gov