

The meeting was held at 11:00 a.m. on Tuesday, August 10, 2004, at the State of Nevada Sawyer Building, 555 E. Washington Avenue, Suite 4412, Las Vegas, Nevada.

COMMISSIONERS IN ATTENDANCE

Chairman	Richard W. Bunker
Commissioner	Andrea Anderson
Commissioner	Roland D. Westergard
Commissioner	Myrna Williams
Commissioner	Ace I. Robison

COMMISSIONERS NOT IN ATTENDANCE

Vice Chairman	Jay D. Bingham
Commissioner	Oscar B. Goodman

DEPUTY ATTORNEYS GENERAL

Senior Deputy Attorney General	Gerald A. López
--------------------------------	-----------------

COMMISSION STAFF IN ATTENDANCE

Executive Director	George M. Caan
Executive Deputy Director	Gail A. Bates
Division Chief, Water	James H. Davenport
Division Chief, Finance and Administration	Douglas N. Beatty
Accountant II	Gail Benton
Assistant Director of Engineering & Operations	Robert Reese
Natural Resource Specialist	McClain Peterson
Administrative Assistant II	Brenda L. Haymore
Administrative Assistant II	Vickie L. Dismukes

OTHERS PRESENT; REPRESENTING

AMPAC	Jack Stonehocker
Kerr-McGee Chemical LLC	John Holmstrom
Las Vegas Valley Water District	Sandra Reed-Bottino
Nevada Power Company	Judy Stokey
Overton Power District No. 5	Kent Bloomfield
Overton Power District No. 5	Delmar Leatham
Self	Valda Walker
Southern Nevada Water Authority	Scott Krantz
State of Nevada Budget Division	Jim Manning

**COLORADO RIVER COMMISSION
OF NEVADA
MEETING OF AUGUST 10, 2004**

INDEX

<u>Agenda Item</u>	<u>Subject</u>	<u>Page No.</u>
A.	Conformance to Open Meeting Law.....	1
B.	Approval of minutes of the July 13, 2004, meeting.....	1
C.	Consideration of and possible action to approve a personal services contract with Columbia Research Corporation to conduct a study analyzing federal and state laws pertaining to the Colorado River and other river systems.....	1-4
D.	Consideration of and possible action on the adoption of the Colorado River Commission fiscal 2006 and 2007 budget	4-6
E.	Notification of receipt of the Government Finance Officers Association's award of the Certificate of Achievement for Excellence in Financial Reporting for the Commission's annual financial report for the fiscal year ended June 30, 2003	6-7
F.	Comments and questions from the public.....	7
G.	Comments and questions from the Commission members.....	7
H.	Next meeting date selection	8

The Colorado River Commission meeting was called to order by Chairman Bunker at 11:00 a.m. followed by the pledge of allegiance.

Chairman Bunker introduced and welcomed Dr. Andrea Anderson, the Commission's newest member. Dr. Anderson was appointed by the Southern Nevada Water Authority, is an elected official of the City of Boulder City, Nevada, and has been a resident of that city for 25 years. Chairman Bunker said the Commission looks forward to working with her and invites her participation on behalf of her constituents.

Commissioner Anderson said she is looking forward to working with the Commission and appreciates the work the Commission does for all of the Colorado River users.

A. Conformance to Open Meeting Law.

Mr. Caan confirmed that the meeting was in compliance with the Open Meeting Law.

B. Approval of minutes of the July 13, 2004, meeting.

Chairman Bunker asked if there were any additions or corrections to the minutes. There were none. Chairman Bunker said the minutes will stand approved as presented.

C. Consideration of and possible action to approve a personal services contract with Columbia Research Corporation to conduct a study analyzing federal and state laws pertaining to the Colorado River and other river systems.

Mr. Davenport explained that the Commission's 2006-2007 budget anticipates several studies of the Colorado River and other riverine systems. He explained that the agreement with Columbia Research Corporation would provide for a full report analyzing the federal legal authorizations and state laws pertaining to those river systems and is necessary as a foundation for future data collection and comparative analysis that will be required in those later studies. Columbia Research Corporation has the expertise and experience to create that base document. Columbia's preparation of the base document will be done in iterative consultation with the Commission's staff.

Columbia Research Corporation is a consulting company based in Vancouver, Washington. It specializes in riverine natural resource and energy issues. Its primary employee, Dan Seligman, has prepared reports for public and private clients on regional power issues, utility rate making, oil tanker safety, forest management, alternative energy resources and the legal history of the federal power system in the Pacific Northwest. Mr. Seligman specializes in the analysis of federal authorities pertaining to the Columbia River. He has 27 years' experience as an attorney, research analyst and journalist. His clients have included urban and rural utility customers of the Bonneville Power Administration, public utility districts, and trade associations of large industries.

This agreement will result in expenditures not-to-exceed \$50,000. Expenditures on this contract will be reimbursed by the Southern Nevada Water Authority. Staff recommended approval of the agreement

Commissioner Robison asked if this would be part of an on-going series of studies or the beginning of something that hasn't been done before.

Mr. Davenport said this is the beginning.

Commissioner Westergard asked whether the allocations in the budget for water studies include this agreement.

Mr. Davenport said the allocations in the budget are for different studies.

Commissioner Westergard asked if this study would include the Colorado River. In looking at the contract, under the services to be performed, it indicates the Commission's representative will identify the river systems to be examined. He expressed concern about asking somebody from Washington, regardless of how qualified they are, to analyze the laws and regulations of the State of Nevada as they pertain to the Colorado River.

Mr. Davenport stated that it is his hope that the study will include the Colorado River. He assured the Commission that his own legal capability with respect to the laws of the State of Nevada and the federal laws that pertain to the Colorado River system would be brought to bear in this study. Mr. Davenport expressed his confidence in Mr. Seligman, having worked with him in the past, and was certain the Colorado River component would be sound.

Commissioner Westergard asked if there was a reason why the river systems could not be identified now.

Mr. Davenport explained that he wanted to spend some time working with Mr. Seligman on finalizing which systems to include in the study. The potential river systems which would be included in the study include the Columbia, the Mississippi, the Missouri, the Ohio, the Potomac, the Delaware, and the Chattahoochee, etc: major systems that have interstate components and particularly ones which may have international components.

Chairman Bunker said that at the last two meetings of the seven Colorado River Basin states representatives it became very evident that there are some absolutely critical issues regarding the Colorado River. One of the things of great concern to the upper basin states is the effect of the drought on power generation at Lake Powell because of the low lake levels. We may have to, at some point in time, be concerned with that same problem at Lake Mead. There are so many things that are going on that need to be better understood. He said one of the reasons for hiring a consultant from outside of the state is to avoid the perception of this being a non-objective analysis done by a "home-town boy."

Commissioner Westergard asked what sort of report will be provided and what it would encompass. He expressed concern about someone who would be developing basic information that at some time in the future might result in proposed changes in the laws, not only affecting the river, but changes to state laws. Commissioner Westergard said he would rather keep those investigations and determinations within the State of Nevada as they relate to the state's role in the Colorado River.

Mr. Davenport stated he understands Commissioner Westergard's concern and will manage this contract so that his concern is completely addressed.

Commissioner Robison expressed surprise that a study and development of a database like this has not been done before. He questioned whether the study would be comprehensive for \$50,000. He also asked what the next step would be once the study was completed.

Mr. Davenport explained that this study will be prepared as a foundational piece of work and other work will be developed later. On a previous project, Mr. Seligman provided a very comprehensive overview of a very large statute and reduced it to a document about 20 pages long with numerous footnotes. Mr. Davenport said he would expect that Mr. Seligman would provide the same kind of work again and that the information would be helpful to parties analyzing and comparing river systems within the United States.

Commissioner Robison asked if the drought has hastened the need for this study.

Mr. Davenport replied that it is driven by the drought to the extent that the drought is accelerating people's analytic approach to river operations.

Commissioner Anderson asked if part of this study is to determine what other river systems have done when they have reached a crisis and how they have changed the laws to avert a real disaster.

Mr. Davenport said that type of study would be done sometime in the future. At this point, the study will analyze the different objectives and purposes for which a system is managed. Each river system has different administrative structures put in place to manage that river. Why are they different? Politics and histories of when the laws were put into place. Should they be the same? Probably not. But, to the extent that they are similar or different, what can be learned from what works and what does not work in terms of future competition for water resources on these major rivers? That is why it is necessary to begin to develop a database to analyze the systems.

Commissioner Anderson asked whether data could be used down the line when needed to make changes.

Mr. Davenport stated that he is not proposing change.

Chairman Bunker added that if there is no improvement in the drought situation it is unknown as to what is going to happen and the idea is to prepare for all contingencies. One thing needed by

the State of Nevada is more resources. Nevada has limited resources. We need to spend some money in order to reach a position where we can be prepared and have some information and knowledge with which to work. In the past few years, Nevada has really played an important roll in the negotiations on the river. One of those reasons is, we had information which provided some additional influence in the deliberations and many of the states did not have that type of information. He said the only way the State of Nevada is going to get additional resources is to come up with some innovative ideas. He said the upper Colorado River Basin states are very concerned that any additional draw that is put on Lake Powell is going to affect power generation.

Mr. Davenport stated that the upper basin is actively advocating a reduction in the delivery of water from the upper basin to the lower basin which raises compact questions and could put the Commission into either resolution or conflict in the not too distance future.

Commissioner Westergard stated that obviously this is of interest to all here and requested that a periodic report be provided to the Commission on how the contract is proceeding.

Mr. Davenport assured him he would provide that report.

Commissioner Williams said she felt this is an important study and finds it difficult to believe that this analysis has never been done. It may be found that there are laws in other states that would benefit us or it may be found that we have some laws in this state that are detrimental to us.

Mr. Davenport said this report would be entirely reportorial. It would not offer conclusions of law. Mr. Seligman happens to be a lawyer but would not be preparing recommendations for change.

Commissioner Williams said she understands that. But the information may someday provide interpretations that would be beneficial.

Chairman Bunker stated that the history of water in southern Nevada has been an interesting one because as a community, we have always been willing to be out in front of the curve. Look what would have happened to us if we had been willing to take the message of the legislature when they would not give us the increase in the sales tax to put in the big water project. Seventy percent of the people agreed that it was necessary and the two billion dollar project was taken care of, which is one of the reasons that growth has been able to take place..

Commissioner Williams moved for approval of the agreement. The motion was approved by a unanimous vote.

D. Consideration of and possible action on the adoption of the Colorado River Commission fiscal 2006 and 2007 budget

Mr. Beatty said this final draft includes changes to some of the numbers to incorporate suggestions received from Commission customers and the Budget Office. These changes include updating the fiscal year 2004 actual numbers, corrections to the fiscal 2005 budget comparison numbers, and

changes to the personnel costs to reflect Fiscal Year 2006 numbers provided by the Budget Office. In addition, the final draft includes a request for an additional administrative assistant and an increase in the power supply manager position to meet current market salaries.

The result of the corrections has been a slight decrease in personnel costs overall from the previous budget draft. No other costs have been changed, however, some categories have been further clarified pursuant to Budget Office suggestions. Also included in this draft is the list of capital improvements requested by the Laughlin Town Advisory Board, along with a copy of the resolution that will be considered by the Clark County Board of County Commissioners, and a copy of the functional organization chart of the Colorado River Commission to clarify the assignments and funding sources of the new positions. Once approved by the Commission, this final draft represents the budget that will be submitted to the Governor and the Department of Administration as the agency request for purposes of the Executive Budget to be developed by the Governor.

This request will next be reviewed by the Director of the Department of Administration and changed as necessary for inclusion in the Executive Budget as the Governor's Recommended Budget for the Colorado River Commission. The Commission budget as revised by the Department of Administration will then be returned to the Commission's staff for review, and a budget meeting with the Director of Administration will be scheduled and held. If the Commission is not in agreement with the budget as presented by the Director of Administration, and the budget meeting does not result in the changes needed, then a meeting with the Governor can be scheduled.

Once this process is complete, the Governor's Recommended Budget is finalized as a part of the total Executive Budget, and the State Budget document is presented to the Legislature in 2005. The Legislature then schedules an agency hearing(s) to review the request and take testimony from any concerned party. The comments received during this process may result in changes to the Governor's Recommended Budget and are finally adopted as the Legislature-Approved Budget.

Staff recommended the Commission adopt the budget.

Mr. Beatty introduced the Commission's budget analyst, Jim Manning, from Carson City.

Chairman Bunker welcomed Mr. Manning and thanked him for his attendance. The chairman asked if he had any comments on the budget.

Mr. Manning said he didn't but would be working closely with Mr. Beatty on the budget.

Chairman Bunker said the Commission would welcome his attendance at any of its meetings.

For the record, Chairman Bunker reiterated that the budget has been open to and reviewed by the public for the past sixty days. He asked if there were any questions on the budget from the Commission.

Commissioner Anderson asked if the number of new positions in the budget was normal for the year or are they due to a new direction the Commission is going?

Mr. Beatty said the Commission does have a number of new positions with every budget cycle and that is not anything new. There are eight new positions being requested, half of which are to support the power procurement program for the Southern Nevada Water Authority (SNWA) which is moving forward and becoming more robust. The other positions will be to support the continuing functions of the Commission. There are not any new programs anticipated. The positions that the Commission usually requests are unclassified positions and can only be approved during a legislative session, so these requests only happen every two years.

Commissioner Robison asked if these new positions were to beef up the power acquisition area. In learning about what has happened in the past, it seemed that one of the problems that the CRC is now dealing with seemed to be the result of having only one person in that area.

Mr. Beatty confirmed that was part of the reason for the position requests.

Chairman Bunker reminded the Commission that the SNWA and the CRC have combined the power procurement function into one office and it is under the direction of Gail Bates. This will be the most comprehensive power organization the CRC has ever been involved in and the purpose of some of these new positions is to provide the necessary people to prevent any problems down the road.

Commission Robison asked if there were any of the Commission's customers at the meeting that had any concerns about the budget.

Mr. Kent Bloomfield, of Overton Power District No. 5, said he has no concerns at the present time.

Commissioner Williams moved to adopt the budget. The motion was approved by a unanimous vote.

Attached hereto and made a part of these minutes is the final draft of the Commission budget for fiscal year 2006 and 2007.

E. Notification of receipt of the Government Finance Officers Association's award of the Certificate of Achievement for Excellence in Financial Reporting for the Commission's annual financial report for the fiscal year ended June 30, 2003.

Mr. Beatty explained that the Commission annually submits its annual financial report to the Government Finance Officers Association ("GFOA") for review and evaluation as part of the GFOA's achievement program. Each report is subjected to a review by two Special Review Committee members. Both committee members must recommend award of the certificate. The review consists of evaluation in a number of categories including:

1. Reporting in conformity with General Accepted Accounting Principles.
2. Demonstration of compliance with finance related legal and contractual provisions.
3. Completeness and clarity of a letter of transmittal and introductory section.
4. Inclusion of a complete and clear statistical section.
5. Use of standardized terminology and formatting conventions.
6. Disclosure thoroughness and detail sufficiency.
7. Minimization of ambiguities and potentials for misleading inference.
8. Cohesiveness and internal consistency.
9. Implementation of prior year comments and suggestions for improvement.
10. Readability.

This year the award of the certificate is significant due to the implementation of the new reporting standards. This was the second year for reporting under the new GASB 34 standard. This standard is an attempt to move governmental reporting away from the modified accrual basis (in reality a cash basis) toward the full accrual basis of accounting used by the private sector. We were pleased to see that the report again met all of the GFOA standards and all categories of the report were fully compliant and within the certificate program's guidelines.

The CRC is very pleased that the certificate was again awarded without any problems and express appreciation to Richard Bowler, the engagement partner with our external auditing firm, and his staff for all of the extra effort expended in the last audit to ensure that the Commission continued to receive the award through this process.

In the words of GFOA, "The Certificate of Achievement is the highest form of recognition in governmental accounting and financial reporting, and its attainment represents a significant accomplishment by a government and its management." The Commission has received the award for its financial report every year since 1977.

On behalf of the Commission, Chairman Bunker commended Mr. Beatty and the financial staff for again receiving this award. He was particularly pleased because as things have become more complex over the years, our financial staff has been able to maintain a good rapport with our customers and has tried to make our processes as open as possible.

F. Comments and questions from the public.

Chairman Bunker asked if there were any comments from the public. There were none.

G. Comments and questions from the Commission members.

Chairman Bunker asked that a presentation be provided to the Commission of some of the concerns that the upper and lower basin states' representatives presented at their last two meetings regarding issues which are on the minds of people. Chairman Bunker felt the Commission members need to understand and know just how critical the situation is.

Mr. Davenport said there will be two or three more meetings of the Basin States' Technical Committee before the October meeting, so there should be quite a few issues to report on.

Commissioner Robison asked if a preliminary report on the Columbia Research Corporation study could also be provided at that meeting.

Mr. Davenport assured him he would be happy to provide that report.

H. Next meeting date selection.


Chairman Bunker said there are scheduling conflicts with the September Commission meeting date. He suggested canceling the September meeting and scheduling the next meeting on October 12, 2004.

The next meeting was tentatively scheduled for October 12, 2004.

The meeting adjourned at 11:34 a.m.


George M. Caan, Executive Director

APPROVED:


Richard W. Bunker, Chairman

**COLORADO RIVER COMMISSION
FUND 296-4496
FORT MOHAVE DEVELOPMENT FUND**

BUDGET REQUEST FOR FISCAL YEAR 2006 & 2007

Description	F/Y 2004		F/Y 2005	Fiscal 2006				Fiscal 2007				
	Est. Actual	Budget	Budget	Base Budget Request	Land Sale Efforts	Clark Cnty Request	Total Budget Request	Base Budget Request	Land Sale Efforts	Clark Cnty Request	Total Budget Request	
<i>Revenue Sources</i>												
2511-Balance forward	1,214,444	1,236,785	1,341,673	1,341,673			1,341,673	3,264,014			3,264,014	3,264,014
4254 - Miscellaneous revenues	22,220	74,980	22,220	22,220			22,220	22,220			22,220	22,220
Sale of Land						5,000,000	5,000,000					0
4326-Treasurer's interest	27,861	64,583	27,861	27,861			27,861	27,861			27,861	27,861
Total Revenues	1,264,525	1,376,348	1,391,754	1,391,754	0	5,000,000	6,391,754	3,314,095	0	0	3,314,095	3,314,095
<i>Expenditures</i>												
(03)-In State Travel					2,000		2,000		2,000			2,000
(10)-Fort Mohave Development												
Operating Expenses	27,740	34,675	27,740	27,740	88,000		115,740	27,740	88,000		115,740	115,740
7060 -Contracts Expense (appraisals)					10,000		10,000		10,000		10,000	10,000
8560 - Capital Improvements (Clark County)						3,000,000	3,000,000		2,500,000		2,500,000	2,500,000
Total Expenditures	27,740	34,675	27,740	27,740	100,000	3,000,000	3,127,740	27,740	2,600,000	0	2,627,740	2,627,740
(86) Reserves	1,236,785	1,341,673					3,264,014					686,355

COLORADO RIVER COMMISSION
 FUND 296-4497
 RESEARCH & DEVELOPMENT FUND

BUDGET REQUEST FOR FISCAL YEAR 2006 & 2007

Description	F/Y 2004		F/Y 2005		Fiscal 2006			Fiscal 2007		
	Est. Actual	Budget	Base Budget Request	Budget	Base Budget Request	LCRMSCP Program	Total Budget Request	Base Budget Request	LCRMSCP Program	Total Budget Request
<i>Revenue Sources</i>										
2511-Balance forward	178,903	183,076	202,538	500,000	202,538		202,538	206,711		206,711
4510 - Deposits	4,173	19,462	4,173		4,173	1,500,000	1,500,000	4,173	1,500,000	1,500,000
4326-Treasurer's interest	183,076	702,538	206,711		206,711	1,500,000	1,706,711	210,884	1,500,000	4,173
<i>Total Revenues</i>										
							0	210,884	1,500,000	0
<i>Expenditures</i>										
(10)-Multi-Species Program		500,000				1,500,000	1,500,000		1,500,000	1,500,000
7060 - Contractual Services										
(87) Purchasing Assessment										
<i>Total Expenditures</i>										
	0	500,000	0		0	1,500,000	1,500,000	0	1,500,000	1,500,000
(86) Reserves	183,076	202,538					206,711			210,884

COLORADO RIVER COMMISSION
 FUND 502-4501
 POWER DELIVERY PROJECT FUND

BUDGET REQUEST FOR FISCAL YEAR 2006 & 2007

Description	F/Y 2004		F/Y 2005	Fiscal 2006					Fiscal 2007								
	Est. Actual	Budget	Budget	Base Budget Request		SB 211 Service	SNWA Generation	Renewable Energy	Total Budget Request		Base Budget Request		SB 211 Service	SNWA Generation	Renewable Energy	Total Budget Request	
				Est. Actual	Budget				Base Budget Request	Total Budget Request	Base Budget Request	Total Budget Request					
<i>Revenue Sources</i>																	
2511-Balance forward	454,298	755,071	755,071	755,549	1,056,380	1,056,380			755,549	1,056,380	1,056,380					1,056,380	
4041 - Power sales	7,407,556	132,788,597	132,788,597	7,407,556	12,000,000	12,000,000	75,000,000	500,000	94,907,556	12,000,000	104,907,556	12,000,000	85,000,000	500,000		104,907,556	
4510 - Deposits	26,500	73,751	73,751	26,500	26,500	26,500			26,500	26,500	26,500					26,500	
4326-Treasurer's interest	7,888,354	133,617,419	133,617,419	8,189,605	12,000,000	12,000,000	75,000,000	500,000	95,689,605	12,000,000	105,990,436	12,000,000	85,000,000	500,000		105,990,436	
<i>Total Revenues</i>																	
<i>Expenditures</i>																	
(02)-Out-of-state travel	29,380	34,498	34,498	29,380	5,000	29,380	2,500	2,500	39,380	5,000	39,380	5,000	2,500	2,500		39,380	
(03)-In-state-travel	1,873	2,974	2,974	1,873	1,000	1,873	500	2,500	5,873	1,000	1,873	1,000	500	2,500		5,873	
(04)-Operating	58	305	305	0	0	0		0	0	0	0	0				0	
(10)-Enterprise fund power purchases	7,100,000	132,821,022	132,821,022	7,100,000	11,993,000	7,100,000	74,996,000	495,000	94,584,000	11,993,000	104,584,000	11,993,000	84,996,000	495,000		104,584,000	
(26)-Information technology	1,321	2,420	2,420	1,321	1,000	1,321	1,000	1,000	3,321	1,000	3,321	1,000	1,000			3,321	
(87)-Purchasing Assessment	651	651	651	651	651	651		651	651	651	651	651				651	
<i>Total Expenditures</i>																	
	7,133,283	132,861,870	132,861,870	7,133,225	12,000,000	7,133,225	75,000,000	500,000	94,633,225	12,000,000	104,633,225	12,000,000	85,000,000	500,000		104,633,225	
(86) Reserves	755,071	755,549	755,549						1,056,380		1,056,380					1,056,380	

COLORADO RIVER COMMISSION
 FUND 505-4502
 POWER MARKETING FUND

Description	BUDGET REQUEST FOR FISCAL YEAR 2006 & 2007									
	F/Y 2004		FY 2005		Fiscal 2006			Fiscal 2007		
	Est. Actual	Budget	Base Budget Request	Supplemental Power	Basic Substation	Total Budget Request	Base Budget Request	Supplemental Power	Basic Substation	Total Budget Request
<i>Revenue Sources</i>										
2511-Balance forward	12,517,646	7,805,150	20,846,177			20,846,177	16,133,681			16,133,681
4041 - Power sales	131,652,462	242,217,661	131,652,462	37,500,000	178,633	169,331,095	131,652,462	37,500,000	178,261	169,330,723
4677 - Transfer from Operating	181,983		181,983			181,983	181,983			181,983
4328-Treasurer's interest	374,940	1,373,288	374,940			374,940	374,940			374,940
<i>Total Revenues</i>	144,727,031	251,396,099	153,055,562	37,500,000	178,633	190,734,195	148,343,066	37,500,000	178,261	186,021,327
<i>Expenditures</i>										
(04)-Enterprise fund operations	16,537	16,901	16,537		178,633	195,170	16,537		178,261	194,798
(10)-Enterprise fund power purchases	136,899,640	230,527,317	136,899,640	37,500,000		174,399,640	136,899,640	37,500,000		174,399,640
(87)-Purchasing Assessment	5,704	5,704	5,704			5,704	5,704			5,704
<i>Total Expenditures</i>	136,921,881	230,549,922	136,921,881	37,500,000	178,633	174,600,514	136,921,881	37,500,000	178,261	174,600,142
(86) Reserves	7,805,150	20,846,177				16,133,681				11,421,185

**COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7**

**FY 2006
BUDGET SUMMARY**

Cat. - 00 Acct.	Revenue	REVENUE SOURCES										Total		
		FY 2004 Est. Actual	FY 2005 Budget	FY 2006 Budget	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Misc. Inc.		Ft. Moh.	
00-2511	Balance Forward	725,752	487,856	650,000	303,565					375,000				678,565
00-4022	Raw Water Sales	45,000	40,000	50,000						50,000				50,000
00-4041	Power Administrative Charge	966,226	1,270,405	1,200,000	1,200,000									1,200,000
00-4102	Water Administrative Charge	1,454,265	1,939,021	2,014,034						2,014,034				2,014,034
00-4677	Transfer From Operating Account	1,936,399	2,313,503	3,517,918			153,269	725,745	2,584,265			54,638		3,517,918
00-4510	CREDA	52,213	37,000	50,000	50,000									50,000
00-4326	Treasurer's Interest	16,500	40,000	25,000							25,000			25,000
	Total Revenues	5,196,355	6,127,785	7,506,952	1,563,565	0	153,269	725,745	2,584,265	2,439,034	25,000	54,638	0	7,535,517

Cat.	Expenditures	COST CENTERS										Total		
		FY 2004 Est. Actual	FY 2005 Budget	FY 2006 Budget	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.		Ft. Moh.	
(01)	Salaries and Benefits	2,900,000	3,620,304	4,452,682	626,482	0	121,882	644,089	2,002,424	605,398	421,734	30,674	0	4,452,682
(02)	Out-of State Travel	60,000	94,746	99,554	9,689	0	67	340	3,532	53,539	32,349	19	0	99,554
(03)	In-State Travel	5,500	14,700	10,116	1,623	0	120	614	2,266	4,524	934	34	0	10,116
(04)	Operating Expenses	655,743	1,416,445	1,501,840	161,575	0	15,634	47,863	276,351	914,796	82,966	2,654	0	1,501,840
(05)	Equipment Purchases	1,500	6,000	27,800	4,519	0	733	3,740	12,023	3,977	2,600	207	0	27,800
(10)	Small Water Purchases	20,000	20,861	50,000		0		471	1,514	50,000			0	50,000
(13)	Treasurer's Bond Insurance	3,000	3,000	3,500	569	0	92			501	327	26	0	3,500
(26)	Computer Related Expenses	115,000	131,938	116,773	18,981	0	3,080	15,711	50,502	16,707	10,920	871	0	116,773
(30)	Computer Training	500	2,735	2,500	406	0	66	336	1,081	358	234	19	0	2,500
(88)	Transfer to State General Fund (cost alloc.)	87,669	87,669	90,000	14,629	0	2,374	12,109	38,923	12,876	8,416	671	0	90,000
(87)	Purchasing Division Assessment	2,400	1,992	3,500	569	0	92	471	1,514	501	327	26	0	3,500
(89)	Attorney General Charges	454,682	454,900	454,900	88,987	0	9,128	0	194,116	97,674	45,559	19,436	0	454,900
	Total Expenditures	4,305,994	6,055,290	6,813,165	928,030	0	153,269	725,745	2,584,265	1,760,851	606,365	54,638	0	6,813,165
	Environmental Expenses Distribution				303,183					303,183	(606,365)			0
	Total Expenditures with Enviro. Distribution			6,813,165	1,231,213	0	153,269	725,745	2,584,265	2,064,034	0	54,638	0	6,813,165

Color Legend:

Numbers with no color fill indicate keypunch (manual input) numbers
 Numbers with yellow fill are calculated numbers (formulas) representing surmations etc. of information on the subject worksheet.
 Numbers with blue fill represent numbers derived on another worksheet coming forward to the subject worksheet
 Numbers with green fill represent allocations of costs based on timesheet percentages.
 Numbers with tan fill represent manual allocations not based on timesheet percentages.

**COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7**

**FY 2007
BUDGET SUMMARY**

Cat. - 00 Acct.	Revenue	REVENUE SOURCES										Total		
		FY 2004 Est. Actual	FY 2005 Budget	FY 2007 Budget	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Misc. Inc.		Ft. Moh.	
00-2511	Balance Forward	725,752	487,856	693,787	322,352				375,000					697,352
00-4022	Raw Water Sales	45,000	40,000	50,000					50,000					50,000
00-4041	Power Administrative Charge	966,226	1,278,405	1,200,000	1,200,000									1,200,000
00-4102	Water Administrative Charge	1,454,265	1,939,021	1,634,963					1,634,963					1,634,963
00-4677	Transfer From Operating Account	1,936,398	2,313,503	3,509,073			152,897	723,849	2,577,793				54,533	3,509,073
00-4510	CREDA	52,213	37,000	50,000	50,000									50,000
00-4326	Treasurer's Interest	16,500	40,000	25,000							25,000			25,000
	Total Revenues	5,196,355	6,127,785	7,162,824	1,572,352	0	152,897	723,849	2,577,793	2,059,963	25,000		54,533	7,166,389

Cat.	Expenditures	COST CENTERS										Total		
		FY 2004 Est. Actual	FY 2005 Budget	FY 2007 Budget	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.		Ft. Moh.	
(01)	Salaries and Benefits	2,900,000	3,820,304	4,452,682	626,482	0	121,862	644,089	2,002,424	605,338	421,734		30,674	4,452,682
(02)	Out-of-State Travel	60,000	94,746	98,246	10,155	0	67	340	3,174	52,143	32,349		19	98,246
(03)	In-State Travel	5,500	14,700	19,236	3,106	0	361	1,841	5,210	5,829	1,787		102	19,236
(04)	Operating Expenses	655,743	1,416,445	1,501,840	161,575	0	15,634	47,863	276,351	914,796	82,966		2,854	1,501,840
(05)	Equipment Purchases	1,500	6,000	2,800	455	0	74	377	1,211	401	262		21	2,800
(10)	Small Water Purchases	20,000	20,861	50,000						50,000				50,000
(13)	Treasurer's Bond Insurance	3,000	3,000	3,500	569	0	92	471	1,514	501	327		26	3,500
(26)	Computer Related Expenses	115,000	131,938	118,562	19,272	0	3,128	15,962	51,276	16,963	11,087		885	118,562
(30)	Computer Training	500	2,735	2,500	406	0	66	336	1,081	358	234		19	2,500
(86)	Transfer to State General Fund (cost alloc.)	87,669	87,669	90,000	14,629	0	2,374	12,109	38,923	12,876	8,416		671	90,000
(87)	Purchasing Division Assessment	2,400	1,992	3,500	569	0	92	471	1,514	501	327		26	3,500
(89)	Attorney General Charges	454,682	454,900	454,900	88,987	0	9,128	0	194,116	97,674	45,559		19,436	454,900
	Total Expenditures	4,305,994	6,055,290	6,797,766	926,206	0	152,897	723,849	2,577,793	1,757,439	605,048		54,533	6,797,766
	Environmental Expenses Distribution				302,524					302,524	(605,048)			0
	Total Expenditures with Enviro. Distributor				1,228,730	0	152,897	723,849	2,577,793	2,059,963	0		54,533	6,797,766

COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/07

ALLOCATIONS BASED ON INDIVIDUAL PERCENTAGES DEVELOPED ON PERCENTAGE SUMMARY SHEET

FY 2006 & FY 2007
Salary Costs - Category 01

Description	Annual Costs			Total	Allocations							Total	
	Salary Costs	Misc Costs			Hydro	R & D	Basic	SB211/GEN	PPP - Op.	Water	Envir.		Ft. Moh.
Executive	485,280	0		485,280	105,971	0	7,065	58,559	86,799	34,645	171,715	20,526	485,280
Power Procurement	541,179	0		541,179	(1)	0	0	135,295	405,885	0	0	0	541,179
Power Operations	816,583	0		816,583	6	0	88,551	66,543	661,484	0	0	0	816,583
Hydropower	304,286	0		304,286	295,939	0	8,349	0	(3)	0	0	0	304,286
Water & Environment	628,110	0		628,110	(1)	0	0	0	0	431,166	196,945	0	628,110
Finance & Administration	1,073,616	0		1,073,616	170,936	0	10,235	256,219	488,895	97,818	40,865	8,647	1,073,616
Attorney General, Board, and misc.	454,900	13,500		468,400	91,182	0	9,484	1,816	199,954	99,606	46,821	19,537	468,400
Total Authorized Positions	4,303,954	13,500		4,317,454	664,032	0	123,684	518,431	1,843,015	663,235	456,347	48,710	4,317,454
New Positions:													
Manager, Power Planning and Analysis	95,000	0		95,000	0	0	0	23,750	71,250	0	0	0	95,000
Manager, Regulatory and Intergovernmental Affairs	95,000	0		95,000	9,500	0	0	23,750	61,750	0	0	0	95,000
Manager, Power Accounting and Reporting	95,000	0		95,000	0	0	0	23,750	71,250	0	0	0	95,000
Energy Accountant	70,000	0		70,000	0	0	0	17,500	52,500	0	0	0	70,000
Energy Accountant	70,000	0		70,000	0	0	0	17,500	52,500	0	0	0	70,000
Network Administrator	70,000	0		70,000	19,600	0	3,500	7,000	17,500	17,500	3,500	1,400	70,000
Administrative Assistant II (2 positions)	74,456	0		74,456	22,337	0	3,723	7,446	11,168	22,337	7,446	0	74,456
Reclassified Positions:													
Power Facilities Specialist	0	1,026		1,026	0	0	103	51	872	0	0	0	1,026
Power Supply Planner (move from classified service)	0	4,145		4,145	0	0	0	1,036	3,109	0	0	0	4,145
Assistant Power Supply Planner (move from classified)	0	2,195		2,195	0	0	0	549	1,646	0	0	0	2,195
Power Supply Manager (increase in salary)	0	13,306		13,306	(0)	0	0	3,327	9,980	0	0	0	13,306
Total Proposed Positions	569,456	20,672		590,128	51,437	0	7,325	125,658	353,525	39,837	10,946	1,400	590,128
Total Authorized and Proposed Positions	4,873,410	34,172		4,907,582	715,469	0	131,009	644,089	2,196,540	703,072	467,293	50,110	4,907,582
ADJUSTMENTS:													
Total Adjustments: FY 2006	0	0		0	0	0	0	0	0	0	0	0	0
Total Attorney General Charges: FY 2006	454,900	0		454,900	88,987	0	9,128	0	194,116	97,674	45,559	19,436	454,900
Total CRC Salary Costs : FY 2006	4,418,510	34,172		4,452,682	626,482	0	121,882	644,089	2,002,424	605,398	421,734	30,674	4,452,682
Total Adjustments: FY 2007	0	0		0	0	0	0	0	0	0	0	0	0
Total Attorney General Charges: FY 2006	454,900	0		454,900	88,987	0	9,128	0	194,116	97,674	45,559	19,436	454,900
Total CRC Salary Costs : FY 2007	4,418,510	34,172		4,452,682	626,482	0	121,882	644,089	2,002,424	605,398	421,734	30,674	4,452,682

**COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006-2007
Divisional Detail**

Note: The following positions are included in the divisional totals:

Executive
Executive Director
Deputy Director
Special Assistant
Special Assistant - Regulatory (Nat. Res. Spec.)
Special Assistant - Unassigned (Nat. Res. Spec.)
Power Procurement
Power Division Chief (see energy account)
Power Supply Manager
Power Supply Planner
Assistant Power Supply Planner
Renewable Energy Program Manager (Nat. Res. Sp)
Power Operations
Assistant Director Engineering & operation
Power Facilities Manager
Senior Power Facilities Engineer
Power Facilities Engineer
Senior Power Facilities Electrician
Senior Power Facilities Electrician
Power Facilities Communications Tech.
Power Facilities Specialist
Hydropower Program Manager
Hydropower Program Manager
Assistant Hydropower Program Manager
Program Officer III
Program Officer II
Program Officer I
Water & Environment
Water Division Chief
Natural Resources Specialist
Natural Resources Specialist
Natural Resource Technician
Natural Resource Technician
Environmental Program Manager
Finance and Administration
Administrative Services Officer
Senior Energy Accountant
Energy Accountant
Accountant II
Accountant I
Program Officer I
Accountant Technician
Assistant Director Energy Information Systems
Network Administrator
Office Manager
Administrative Aide
Administrative Aide (part-time)
Administrative Assistant II
Administrative Assistant II
Administrative Assistant II
Administrative Assistant I
New Requested Positions
Manager, Power Planning and Analysis
Manager, Regulatory and Intergovernmental Affairs
Manager, Power Accounting and Reporting
Energy Accountant
Energy Accountant
Network Administrator
Administrative Assistant II (2 positions)

**COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006**

FY 2006

Travel - Categories 02 & 03

Cat. - 02 Acct.	Out-of-State Travel	Note	FY 2006							Allocations					
			Budget	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	Total			
02-6100	Per Diem - Hydropower	Worksheet	1,458	1,458											1,458
	Per Diem - Other Power	Worksheet	1,934	967						967					1,934
	Per Diem - Water	Worksheet	12,118									12,118			12,118
	Per Diem - Environment	Worksheet	9,552										9,552		9,552
02-6130	Per Diem - Administrative	Allocated	1,240	202	0	33	167	536	177				116	9	1,240
	Per Diem Subtotal		26,302	2,627	0	33	167	1,503	12,295				9,668	9	26,302
	Public Transportation - Hydropower	Worksheet	910	910											910
02-6150	Public Transportation - Other Power	Worksheet	480	240						240					480
	Public Transportation - Water	Worksheet	6,340								6,340				6,340
	Public Transportation - Environment	Worksheet	2,080									2,080			2,080
	Public Transportation - Administrative	Allocated	300	49	0	8	40	130	43				28	2	300
	Public Transportation Subtotal		10,110	1,199	0	8	40	370	6,383				2,108	2	10,110
02-6200	Common Air Transportation - Hydropower	Worksheet	4,452	4,452											4,452
	Common Air Transportation - Other Power	Worksheet	2,501	1,251						1,251					2,501
	Common Air Transportation - Water	Worksheet	34,719								34,719				34,719
	Common Air Transportation - Environment	Worksheet	20,480									20,480			20,480
	Common Air Transportation - Administrative	Allocated	990	161	0	26	133	428	142				93	7	990
Per Diem Subtotal		63,142	5,863	0	26	133	1,679	34,861				20,573	7	63,142	
Total Out-of-State Travel - Category 02			99,554	9,689	0	67	340	3,552	53,539				32,349	19	99,554

Cat. - 03 Acct.	In-State-Travel	Note	FY 2006							Allocations					
			Budget	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	Total			
03-6200	Per Diem - Hydropower	Worksheet	56	56											56
	Per Diem - Other Power	Worksheet	56	28						28					56
	Per Diem - Water	Worksheet	680									680			680
	Per Diem - Environment	Worksheet	56										56		56
	Per Diem - Administrative	Allocated	1,368	222	0	36	184	592	196				128	10	1,368
Per Diem Subtotal		2,216	306	0	36	184	620	876				184	10	2,216	
03-6210	Motor Pool - Hydropower	Worksheet	80	80											80
	Motor Pool - Other Power	Worksheet	80	40						40					80
	Motor Pool - Water	Worksheet	480								480				480
	Motor Pool - Environment	Worksheet	0										0		0
	Motor Pool - Administrative	Allocated	480	78	0	13	65	208	69				45	4	480
Motor Pool Subtotal		1,120	198	0	13	65	248	549				45	4	1,120	
03-6250	Common Air Transportation - Hydropower	Worksheet	452	452											452
	Common Air Transportation - Other Power	Worksheet	452	226						226					452
	Common Air Transportation - Water	Worksheet	2,712								2,712				2,712
	Common Air Transportation - Environment	Worksheet	452									452			452
	Common Air Transportation - Administrative	Allocated	2,712	441	0	72	365	1,173	388				254	20	2,712
Per Diem Subtotal		6,780	1,119	0	72	365	1,399	3,100				706	20	6,780	
Total In-State Travel - Category 03			10,116	1,623	0	120	614	2,266	4,524				934	34	10,116

COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2007

FY 2007
Travel - Categories 02 & 03

Cat. - 02 Acct.	Out-of-State Travel	Note	FY 2007							Allocations					Total
			Budget	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.				
02-6100	Per Diem - Hydropower	Worksheet	1,902	1,902											1,902
	Per Diem - Other Power	Worksheet	1,178	589											1,178
	Per Diem - Water	Worksheet	11,702									11,702			11,702
	Per Diem - Environment	Worksheet	9,552										9,552		9,552
	Per Diem - Administrative	Allocated	1,240	202	0	33	167	536	177	116	9				1,240
	Per Diem Subtotal		25,574	2,693	0	33	167	1,125	11,879	9,668	9			25,574	
02-6130	Public Transportation - Hydropower	Worksheet	1,310	1,310											1,310
	Public Transportation - Other Power	Worksheet	480	240											480
	Public Transportation - Water	Worksheet	6,240						6,240						6,240
	Public Transportation - Environment	Worksheet	2,080							2,080					2,080
	Public Transportation - Administrative	Allocated	300	49	0	8	40	130	43	28	2				300
	Public Transportation Subtotal		10,410	1,599	0	8	40	370	6,283	2,108	2			10,410	
02-6150	Common Air Transportation - Hydropower	Worksheet	4,452	4,452											4,452
	Common Air Transportation - Other Power	Worksheet	2,501	1,251											2,501
	Common Air Transportation - Water	Worksheet	33,839						33,839						33,839
	Common Air Transportation - Environment	Worksheet	20,480	161	0	26	133	428	142	93	7				20,480
	Common Air Transportation - Administrative	Allocated	990												990
	Per Diem Subtotal		62,262	5,863	0	26	133	1,679	33,981	20,573	7			62,262	
	Total Out-of-State Travel - Category 02		98,246	10,155	0	67	340	3,174	52,143	32,349	19			98,246	

Cat. - 03 Acct.	In-State Travel	Note	FY 2007							Allocations					Total
			Budget	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.				
03-6200	Per Diem - Hydropower	Worksheet	56	56											56
	Per Diem - Other Power	Worksheet	56	28											56
	Per Diem - Water	Worksheet	680						680						680
	Per Diem - Environment	Worksheet	56							56					56
	Per Diem - Administrative	Allocated	4,104	667	0	108	552	1,775	587	384	31				4,104
	Per Diem Subtotal		4,952	731	0	108	552	1,803	1,267	440	31			4,952	
03-6210	Motor Pool - Hydropower	Worksheet	80	80											80
	Motor Pool - Other Power	Worksheet	80	40											80
	Motor Pool - Water	Worksheet	480						480						480
	Motor Pool - Environment	Worksheet	0							0					0
	Motor Pool - Administrative	Allocated	1,440	234	0	38	194	623	206	135	11				1,440
	Motor Pool Subtotal		2,080	354	0	38	194	663	686	135	11			2,080	
03-6250	Common Air Transportation - Hydropower	Worksheet	452	452											452
	Common Air Transportation - Other Power	Worksheet	452	226											452
	Common Air Transportation - Water	Worksheet	2,712						2,712						2,712
	Common Air Transportation - Environment	Worksheet	452							452					452
	Common Air Transportation - Administrative	Allocated	8,136	1,323	0	215	1,095	3,519	1,164	761	61				8,136
	Per Diem Subtotal		12,204	2,001	0	215	1,095	3,745	3,876	1,213	61			12,204	
	Total In-State Travel - Category 03		19,236	3,106	0	361	1,841	6,210	5,829	1,787	102			19,236	

FUND 4490
COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7

F/Y 2006 & F/Y 2007
 Power - Categories 02 & 03

	2006						2007							
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Destination	per item	items	Cost	Air	Per Diem	Trans.
Hydropower related travel														
OUT OF STATE TRAVEL														
<i>Direct Hydropower Related Travel</i>														
Meetings with WAPA related to Hydropower. 1 Trip every two months, one person attending each trip. No overnight stays. Taxi used for ground transportation.	Phoenix, AZ	230	6	1,380	1,380			Phoenix, AZ	230	6	1,380	1,380		
Air Fare		120	0	0		0			120	0	0		0	
Hotel		40	6	240			240		40	6	240			240
Ground		28	6	168		168			28	6	168		168	
Per Diem								California						
Meetings with Hoover/ Parker-Davis Contractors 2 Trips per year, one person attending each trip. No overnight stays. Rental used for ground transportation.	California	250	2	500	500			California	250	2	500	500		
Air Fare		120	0	0		0			120	0	0		0	
Hotel		50	2	100			100		50	2	100			100
Ground		28	2	56		56			28	2	56		56	500
Per Diem								Washington D.C.						
Trips to meet with Federal agencies/representatives. One trip per year, one person attending. Two night stay. Taxi used for ground transportation.	Washington D.C.	880	1	880	880			Washington D.C.	880	1	880	880		
Air Fare		195	2	390		390			195	2	390		390	
Hotel		100	2	200			200		100	2	200			200
Ground		28	3	84		84			28	3	84		84	
Per Diem								Salt Lake City						
CREDA meetings. Two trips each year, one person each trip, one day stay. Rental used for ground transportation.	Salt Lake City	245	2	490	490			Salt Lake City	245	2	490	490		
Air Fare		120	2	240		240			120	2	240		240	
Hotel		50	2	100			100		50	2	100			100
Ground		28	4	112		112			28	4	112		112	
Per Diem								Denver						
CREDA meetings. Two trips each year, one person each trip, one day stay. Rental used for ground transportation.	Denver	351	2	702	702			Denver	351	2	702	702		
Air Fare		120	2	240		240			120	2	240		240	
Hotel		70	2	140			140		70	2	140			140
Ground		28	4	112		112			28	4	112		112	
Per Diem								Western State						
Unidentified power related meetings. Day trips only, taxi used for ground transportation. Two trips per year.	Western State	250	2	500	500			Western State	250	2	500	500		
Air Fare		100	0	0		0			100	0	0		0	
Hotel		55	2	130			130		55	2	130			130
Ground		28	2	56		56			28	2	56		56	
Per Diem														
Subtotal Direct Hydropower related travel				6,820	4,452	1,458	910				7,664	4,452	1,902	1,310

FUND 4490
COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7

F/Y 2006 & F/Y 2007
 Power - Categories 02 & 03

Description	2006						2007							
	Destination	per item	Items	Cost	Air	Per Diem	Trans.	Destination	per item	items	Cost	Air	Per Diem	Trans.
IN STATE TRAVEL														
<i>Direct Hydropower Related Travel</i>														
Hydropower related trips: Average of 2 trips per year, one person attending. No overnight stays. Motor pool used for ground transportation.	Reno/Carson							Reno/Carson						
Air Fare		226	2	452	452				226	2	452	452		
Hotel		58	0	0	0	0	0		58	0	0	0	0	0
Ground		40	2	80	80		80		40	2	80	80		80
Per Diem		28	2	56	56	56			28	2	56	56	56	56
Subtotal Direct Hydropower related travel				588	452	56	80				588	452	56	80
<i>Other power related travel</i>														
Other power related travel: Average of 2 trips per year, one person attending. No overnight stays. Motor pool used for ground transportation.	Reno/Carson							Reno/Carson						
Air Fare		226	2	452	452				226	2	452	452		
Hotel		58	0	0	0	0	0		58	0	0	0	0	0
Ground		40	2	80	80		80		40	2	80	80		80
Per Diem		28	2	56	56	56			28	2	56	56	56	56
Subtotal Indirect power trips - split 50 hydro/50 PDP				588	452	56	80				588	452	56	80
Allocation to Hydropower costs				294	226	28	40				294	226	28	40
Allocation to PDP costs				294	226	28	40				294	226	28	40

FUND 4490

**COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7**

F/Y 2006 & F/Y 2007

Water Travel - Categories 02 & 03

	2006						2007							
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Destination	per item	Items	Cost	Air	Per Diem	Trans.
OUT OF STATE TRAVEL														
River management working groups, water conferences, Seven States meetings, Arizona Water Bank. No. of trips and detail per backup sheet.	Phoenix, AZ													
Air Fare		230	57	13,110	13,110				230	57	13,110	13,110		
Hotel		120	17	2,040	2,040	2,040			120	17	2,040		2,040	
Ground		40	57	2,280			2,280		40	57	2,280			2,280
Per Diem		28	74	2,072		2,072			28	74	2,072		2,072	
Water conferences, river management groups. No. of trips and detail per backup sheet.	Tucson, AZ													
Air Fare		270	8	2,160	2,160				270	8	2,160	2,160		
Hotel		100	6	600		600			100	6	600		600	
Ground		80	8	640			640		80	8	640			640
Per Diem		28	12	336		336			28	12	336		336	
River management working groups. No. of trips and detail per backup sheet.	Yuma, AZ / Mexicali, MX													
Air Fare		300	3	900	900				300	3	900	900		
Hotel		80	3	240		240			80	3	240		240	
Ground		30	3	90			90		30	3	90			90
Per Diem		28	6	168		168			28	6	168		168	
Colorado River Board related meetings. No. of trips and detail per backup sheet.	Glendale, CA / Ontario, CA													
Air Fare		200	15	3,000	3,000				200	15	3,000	3,000		
Hotel		100		0		0			100		0		0	
Ground		20	15	300			300		20	15	300			300
Per Diem		28	15	420		420			28	15	420		420	
Water conferences, Seven State meetings. No. of trips and detail per backup sheet.	San Diego, CA													
Air Fare		248	9	2,232	2,232				248	9	2,232	2,232		
Hotel		220	6	1,320		1,320			220	6	1,320		1,320	
Ground		80	9	720			720		80	9	720			720
Per Diem		28	12	336		336			28	12	336		336	
California water conferences. One trip per year, no overnight stay.	San Francisco, CA / Oakland, CA													
Air Fare		295	1	295	295				295	1	295	295		
Hotel		150		0		0			150		0		0	
Ground		70	1	70			70		70	1	70			70
Per Diem		28	1	28		28			28	1	28		28	

FUND 4490
COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7

F/Y 2006 & F/Y 2007
Water Travel - Categories 02 & 03

Description	Salt Lake City, UT				Salt Lake City, UT				Total
	per item	items	Cost	Trans.	per item	items	Cost	Trans.	
Meet with Utah officials, WSSC, Upper CR Division									
No. of trips and detail per backup sheet.									
Air Fare	245	18	4,410	4,410	245	18	4,410	4,410	4,410
Hotel	120	5	600	600	120	5	600	600	600
Ground	50	18	900	900	50	18	900	900	900
Per Diem	28	25	700	700	28	25	700	700	700
Colorado water conferences, WSSC									
No. of trips and detail per backup sheet.									
Air Fare	351	12	4,212	4,212	351	12	4,212	4,212	4,212
Hotel	120	9	1,080	1,080	120	9	1,080	1,080	1,080
Ground	70	12	840	840	70	12	840	840	840
Per Diem	28	24	672	672	28	24	672	672	672
Congressional trips, WSSC, NWRA									
No. of trips and detail per backup sheet.									
Air Fare	880	5	4,400	4,400	880	5	4,400	4,400	4,400
Hotel	195	6	1,170	1,170	195	6	1,170	1,170	1,170
Ground	100	5	500	500	100	5	500	500	500
Per Diem	28	12	336	336	28	12	336	336	336
Total Travel Requirements Out-of-State			53,177	34,719			51,781	33,839	6,240

Description	2006				2007						
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Cost	Air	Per Diem	Trans.
IN STATE TRAVEL											
Meetings with State officials, Nevada water law conferences	Reno/Carson										
meetings with Legislators, others.											
No. of trips and detail per backup sheet.											
Air Fare		226	12	2,712	2,712			2,712	2,712		
Hotel		58	4	232		232		232		232	
Ground		40	12	480			480	480			480
Per Diem		28	16	448		448		448		448	
Total Travel Requirements In-State				3,872	2,712	680	480	3,872	2,712	680	480

FUND 4490
COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7

FY 2006 & FY 2007
Environmental Travel - Categories 02 & 03

	2006						2007							
	Destination	per item	Items	Cost	Air	Per Diem	Trans.	Destination	per item	Items	Cost	Air	Per Diem	Trans.
OUT OF STATE TRAVEL														
LCRMSCP coordination and planning travel	Phoenix							Phoenix						
Meetings with Federal & Lower Basin representatives														
20 trips per year, two travellers, no overnight stays														
Air Fare		230	40	9,200	9,200				230	40	9,200	9,200		
Hotel		120		0	0				120		0	0		0
Ground		40		0	0				40		0	0		0
Per Diem		28	40	1,120	1,120			California	28	40	1,120	1,120		
Glen Canyon Adaptive Management work groups														
8 Trips per year, two person each trip. Each trip will include														
overnight stays. Rental used for ground transportation.														
Air Fare		230	16	3,680	3,680				230	16	3,680	3,680		
Hotel		120	16	1,920	1,920				120	16	1,920	1,920		
Ground		40	32	1,280	1,280		1,280		40	32	1,280	1,280		1,280
Per Diem		28	32	896	896				28	32	896	896		
Trips to meet with Federal agencies/representatives.	Washington D.C.							Washington D.C.						
No trips related to Environmental issues planned														
Air Fare		880		0	0				880		0	0		
Hotel		195		0	0				195		0	0		0
Ground		100		0	0				100		0	0		0
Per Diem		28		0	0				28		0	0		0
LCRMSCP coordination and planning travel	Glendale Ca.							Bullhead City, Az						
Meetings with Federal & Lower Basin representatives														
14 trips per year, two travellers, each trip includes overnight stays														
Air Fare		200	28	5,600	5,600				200	28	5,600	5,600		
Hotel		100	28	2,800	2,800				100	28	2,800	2,800		
Ground		20	14	280	280		280		20	14	280	280		280
Per Diem		28	56	1,568	1,568				28	56	1,568	1,568		
Unidentified Basin States meeting on salinity control and	Western State							Western State						
work group issues. 4 Trips per year to various														
Basin States. One night stay. Two travellers														
Air Fare		250	8	2,000	2,000				250	8	2,000	2,000		
Hotel		100	8	800	800				100	8	800	800		
Ground		65	8	520	520		520		65	8	520	520		520
Per Diem		28	16	448	448				28	16	448	448		
Total Travel Requirements Out-of-State				32,112	20,480		2,080				32,112	20,480	9,552	2,080
				0	0		0				0	0	0	0

Description	2006						2007							
	Destination	per item	Items	Cost	Air	Per Diem	Trans.	Destination	per item	Items	Cost	Air	Per Diem	Trans.
IN STATE TRAVEL														
Unidentified trips in Nevada to attend meetings.	Nevada							Nevada						
Average of 1 trip per year, two persons attending. No														
overnight stays. Agency auto used for ground transportation.														
Air Fare		226	2	452	452				226	2	452	452		
Hotel		58		0	0				58		0	0		0
Ground		40		0	0				40		0	0		0
Per Diem		28	2	56	56				28	2	56	56		56
Total Travel Requirements In-State				508	452		0				508	452	56	0
				0	0		0				0	0	0	0

FUND 4490
COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7

F/Y 2006 & F/Y 2007
Administrative Travel - Categories 02 & 03

	2006						2007							
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Destination	per item	items	Cost	Air	Per Diem	Trans.
OUT OF STATE TRAVEL														
Conference related travel	California							California						
2 Trips per year, one person each trip. Two Night stay. Taxi used for ground transportation.														
Air Fare		250	2	500	500				250	2	500	500		
Hotel		120	4	480		480			120	4	480		480	
Ground		50	4	200			200		50	4	200			200
Per Diem		28	6	168		168			28	6	168		168	
Misc. Travel	Salt Lake City							Salt Lake City						
2 trip per year, two persons attending. One hotel night per trip. Rental used for ground transportation.														
Air Fare		245	2	490	490				245	2	490	490		
Hotel		120	4	480		480			120	4	480		480	
Ground		50	2	100			100		50	2	100			100
Per Diem		28	4	112		112			28	4	112		112	
Total Travel Requirements Out-of-State				2,530	990	1,240	300				2,530	990	1,240	300

- 0

Description	2006						2007							
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Destination	per item	items	Cost	Air	Per Diem	Trans.
IN STATE TRAVEL														
Trips for JFC, Legislative hearings, interdepartmental meetings 1 trip/mo. non-legislative year. 3 trips month in legislative year Overnight stay.	Reno/Carson							Reno/Carson						
Air Fare														
Hotel		226	12	2,712	2,712				226	36	8,136	8,136		
Ground		58	12	696		696			58	36	2,088		2,088	
Per Diem		40	12	480			480		40	36	1,440			1,440
Total Travel Requirements In-State				4,560	2,712	1,368	480				13,680	8,136	4,104	1,440

- 0

COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7

FY 2006 & FY 2007
Operating Expenses - Category 04

Cat. - 04 Acct.	Description	FY 2004 Est. Actual	Note	Annual Budget	Allocations per Other Worksheets							Total							
					Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.		Ft. Moh.						
04-7020	Operating Supplies	14,000		15,000															
04-7040	Printing and Copying	5,000		6,000															
04-7050	Insurance Expense	12,500		14,000															
04-7060	Contract Services (see Contract Worksheet)	325,000	Worksheet	617,500															617,500
04-7060	Water Research & Development Contracts		Worksheet	450,000															450,000
04-7070	Other Contract Services	1,000		2,000															
04-7080	Legal and Court Expenses	2,700		3,500															
04-7090	Equipment Repair	1,000		1,500															
04-7100	State Owner Building Rent	133,500		145,000															
04-7110	Other Non-State Facilities Rent	2,000		2,500															
04-7120	Advertising and Public Relations	200		250															
04-7150	Vehicle Operation	2,500		4,000															
04-7240	Host Fund Expense	3,500		4,000															
04-7250	Building and Grounds Work Requests	100		100															
04-7260	Taxes and Assessments	50		50															
04-7280	Postage	4,500		5,000															
04-7290	Telephone	23,000		25,000															
04-7300	Dues & Registrations (see Dues Worksheet)	50,000	Worksheet	78,640															78,640
04-7320	Instructional Supplies	100		200															
04-7370	Publications & Periodicals (see Dues Worksheet)	5,400	Worksheet	5,400															5,400
04-7392	DOIT Assessments	10,000		12,500															
04-7625	Professional Services	700		1,000															
04-7431	Misc. Expenses	400		500															
04-7980	Operating Lease (see Contracts Worksheet)	13,500	Worksheet	21,000															21,000
04-8331	Office Equipment Service Contracts	50	Worksheet	200															
04-9498	Special Projects	45,043	Worksheet	37,000															37,000
	CREDA payments (see Dues Worksheet)	655,743	Worksheet	50,000															50,000
				1,501,840															1,259,540
				122,190															846
				122,190															846
				39,386															1,808
				161,575															2,654
				16,25%															0.75%
				0.00%															0.75%
				2.64%															0.75%
				13.45%															0.75%
				43.25%															0.75%
				14.31%															0.75%
				9.35%															0.75%
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561															60,308
				171,561															60,308
				104,790															22,658
				276,351															82,966
				171,561</															

COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7

FY 2006 & FY 2007
Contract Services - Account 7060/7980

Acct	Description	Annual Costs			Allocations							Total		
		Est. Cost	Note	Alloc. Amt.	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.		Ft. Moh.	
04-7060	Contract Services (Board of Examiners)													
	Lason Inc.	2,500		2,500	406	0	66	336	1,081	358	234	19	2,500	
	Contract for microfilming of records.													
	Pleacy Bowler Taylor and Kern, CPAs	75,000		75,000	12,191	0	1,978	10,091	32,436	10,730	7,013	560	75,000	
	Contract for annual audit, accounting, and financial accounting package related services.													
	Charles Reinhold	25,000	Hydropower		25,000								25,000	
	Contract for services related to federal hydropower issues.													
	Marcus Faust	90,000	Water							90,000			90,000	
	Contract for federal consultation services for water related issues.													
	EcoPlan Associates (Bill Davis)	45,000	Enviro								45,000		45,000	
	Contract for environmental related consulting services (LCRMSCP).													
	RW Beck	100,000	PDP						100,000				100,000	
	Contract for risk management services, and portfolio related management reports													
	New Contracts:													
	Transmission planning contract	25,000			25,000								25,000	
	Water related contract for data collection of Colorado River municipalities, agricultural economic models and data analysis for use in water related negotiations	155,000								155,000			155,000	
	Water related contract for development of analysis of riparian systems	100,000								100,000			100,000	
	Sub-total Contract Services	617,500		77,500	62,998	0	2,044	10,427	133,517	356,088	52,247	578	617,500	
	Research and Development Contracts													
	Consultation contracts authorized under NRS 538.226:													
	538-228 (1) Water negotiations consultation	200,000	Water							200,000			200,000	
	538-228 (1) Water quality, ecological evaluation or enhancement, or weather modifications	250,000	Water							250,000			250,000	
	Sub-total R&D Contract Authorization	450,000		0	0	0	0	0	0	450,000	0	0	450,000	
	Total Account 7060	1,067,500		77,500	62,998	0	2,044	10,427	133,517	806,088	52,247	578	1,067,500	
04-7980	Leased Machine Contracts													
	Xerox copiers:													
	Monthly charges plus per copy usage costs	12,000			1,851	0	317	1,615	5,190	1,717	1,122	90	12,000	
	Main copier	4,000			650	0	106	538	1,730	572	374	30	4,000	
	Back copier	5,000			813	0	132	673	2,162	715	468	37	5,000	
	Color copier													
	Total Account 7980	21,000		21,000	3,414	0	554	2,825	9,082	3,004	1,964	157	21,000	
	Allocation Percentages Used				16.28%	0.00%	2.68%	13.95%	43.25%	14.31%	3.35%	0.75%	100.00%	

COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7

FY 2006 & FY 2007
Dues, Registrations & Publications
Accounts 7300 & 7370 & 9498

Acct	Description	Annual Costs			Allocations					Ft. Moh.	Total	
		Est. Cost	Note	Alloc. Amt.	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.			Water
04-7300	Dues and Registrations											
	AICPA Dues	5,000	HydroPDP *		2,500				2,500			5,000
	Electric Power Research	25,000	BasicPDP *				8,250		16,750			25,000
	Colorado River Salinity Control Forum	15,000	Water						15,000			15,000
	National Water Resources Association	1,000	Water						1,000			1,000
	Water Education Foundation	1,000	Water						1,000			1,000
	WESTCAS	500	Water						500			500
	Unrelated Future Organizations	1,000	Water						1,000			1,000
	AICPA (accounting & research)	250		250	41	0	7	34	108	36	23	250
	AICPA (membership)	250		250	41	0	7	34	108	36	23	250
	Government Finance Officers Association	500		500	81	0	13	67	216	72	47	500
	Nevada Government Finance Officers Association	100		100	16	0	3	13	43	14	9	100
	Nevada State Bar of Accountancy	240		240	39	0	6	32	104	34	22	240
	Government Finance Review	600		600	98	0	16	81	259	86	56	600
	Training:											
	AICPA Training	2,500	HydroPDP *		1,250				1,250			2,500
	CLE International Seminars (5-6)	2,500	Water						2,500			2,500
	Colorado River Water Users Association Seminar	1,500	Water						1,500			1,500
	Colorado Water Workshop	300	Water						300			300
	Law of the Colorado River	500	Water						500			500
	ABA water law	750	Water						750			750
	SONREEL Annual Water Law Conference	1,500	Water						1,500			1,500
	Southern California Urban Water Conference	750	Water						750			750
	State Bar of Nevada CLE - Water	2,000	Water						2,000			2,000
	Unrelated Future Training	1,000	Water						1,000			1,000
	CLE International Training	2,500	Environ							2,500		2,500
	Western Education	100	Environ						100			100
	Water Education Foundation	300	Environ						300			300
	Unrelated Future Training	1,000	Environ						1,000			1,000
	Computer Training	2,000		2,000	325	0	53	269	865	286	187	2,000
	CLE - Administrative	3,000		3,000	488	0	79	404	1,297	429	281	3,000
	CPA - continuing education	5,000		5,000	813	0	152	673	2,162	715	468	5,000
	Unrelated Future Training	1,000		1,000	163	0	28	135	432	143	94	1,000
	Total Account 7300	78,640		12,940	3,853	0	8,581	17,411	28,096	31,151	5,110	78,640
04-7370	Publications and Periodicals											
	Journal of the American Water Resources Assoc.	300	Water							300		300
	Code of Federal Regulations	800	Water							800		800
	University of Denver - Water Law Review	500	Water							500		500
	General Library Acquisitions	1,000	Water							1,000		1,000
	Endangered Species Letter	300	Environ							300		300
	Unrelated Future Publications	500	Environ							500		500
	Las Vegas Review Journal / Sun	500		500	81	0	13	67	216	72	47	500
	Monte Vista Law Newsletter	500		500	81	0	13	67	216	72	47	500
	Unrelated Future Publication	1,000		1,000	163	0	28	135	432	143	94	1,000
	Total Account 7370	5,400		2,000	325	0	53	269	865	2,866	957	5,400
04-9498	Miscellaneous Membership Charges											
	CREDA	50,000	Hydropwr		50,000							50,000
	Allocation Percentages Used				15.2%		10.8%	22.3%	35.2%	36.1%	9.2%	100.00%
	HydroPDP costs split 50/50											
	Basic SubPDP costs split 25/75											

FUND 4490
COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7

F/Y 2006 & F/Y 2007
Water Special Projects

Project Title	Description	Estimated Costs	
		F/Y 2006	F/Y 2007
Water Planning	Water planning and developments symposium on issues in the Colorado Basin. Participants include CRC, SNWA, Basin state and local water officials, Greenspun College of Urban Affairs, UNLV and others.		
	Advertising	3,000	3,000
	Physical facilities	1,000	1,000
	Speaker fees and expenses	1,000	1,000
	Speaker travel reimbursement	2,000	2,000
Publications Project	Publish select contemporary articles and speeches addressing Colorado River issues and related topics to community of interest in Colorado Region. Documents to be composed by Water Division personnel and others.		
	Publication and distribution	30,000	30,000
Total Costs		37,000	37,000

All costs for water special projects are charged directly to the water administrative charge.

FUND 4490
COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7

FY 2006
Computer Equipment Purchases

Cat.	Description	Est. Cost	Note	Alloc. Amt.	Hydro	R & D	Basic	Allocations					Ft. Moh.	Total
								PDP - Cap.	PDP - Op.	Water	Envir.			
26	Computer Equipment - Hardware													
	Replacement of computer equipment in accordance with approved schedules													
	Attachment M-1													
	Server	11,972		11,972	1,946	0	316	1,611	5,178	1,713	1,120	89	11,972	
	laptop w/software	11,844		11,844	1,925	0	312	1,594	5,122	1,695	1,108	88	11,844	
	Desktop PC w/software	14,784		14,784	2,403	0	390	1,989	6,394	2,115	1,382	110	14,784	
	Advanced desktop w/software	10,956		10,956	1,781	0	289	1,474	4,738	1,567	1,025	82	10,956	
	Printers	25,668		25,668	4,172	0	677	3,454	11,101	3,672	2,400	191	25,668	
	Printers - color	2,285		2,285	371	0	60	307	988	327	214	17	2,285	
	Ethernet 24 port hub	700		700	114	0	18	94	303	100	65	5	700	
	Surge protector w/battery backup	450		450	73	0	12	61	195	64	42	3	450	
	Uninterruptible power supply - server	2,600		2,600	423	0	69	350	1,124	372	243	19	2,600	
	Software	14,092		14,092	2,291	0	372	1,896	6,095	2,016	1,318	105	14,092	
	Camera and scanner	1,398		1,398	227	0	37	188	605	200	131	10	1,398	
	Attachment M-3													
	Email accounts	1,242		1,242	202	0	33	167	537	178	116	9	1,242	
	Attachment M-4													
	Dial up accounts	2,883		2,883	469	0	76	388	1,247	412	270	22	2,883	
	VPN networks	720		720	117	0	19	97	311	103	67	5	720	
	Attachment M-5													
	Norstar relocations	870		870	141	0	23	117	376	124	81	6	870	
	State phone lines	12,343		12,343	2,006	0	326	1,661	5,338	1,766	1,154	92	12,343	
	Voice mail accounts	1,966		1,966	320	0	52	265	850	281	184	15	1,966	
	Total Category 26		116,773		116,773	18,981	0	3,080	15,711	50,502	16,707	10,920	871	116,773
	Allocation Percentages Used					16.25%	0.00%	2.64%	13.45%	43.25%	14.31%	9.35%	0.75%	100.00%

FUND 4490
COLORADO RIVER COMMISSION
BUDGET WORKSHEET 2006/7

FY 2007
Computer Equipment Purchases

Cat.	Description	Est. Cost	Note	Alloc. Amt.	Allocations										Total			
					Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.						
26	Computer Equipment - Hardware																	
	Replacement of computer equipment in accordance with approved schedules																	
	Attachment M-1																	
	Server	11,972		11,972	0	1,946	0	316	1,611	5,178	1,713	1,120		89			11,972	
	Laptop w/ software	13,818		13,818	2,246	0	365	1,859	5,976	1,977	1,292		103				13,818	
	Desktop PC w/software	14,784		14,784	2,403	0	390	1,989	6,394	2,115	1,382		110				14,784	
	Advanced desktop w/software	10,956		10,956	1,781	0	289	1,474	4,738	1,567	1,025		82				10,956	
	Printers	25,668		25,668	4,172	0	677	3,454	11,101	3,672	2,400		191				25,668	
	Ethernet 24 port hub	700		700	114	0	18	94	303	100	65		5				700	
	Surge protector w/battery backup	450		450	73	0	12	61	195	64	42		3				450	
	Uninterruptible power supply - server	2,600		2,600	423	0	69	350	1,124	372	243		19				2,600	
	Software	14,217		14,217	2,311	0	375	1,913	6,149	2,034	1,329		106				14,217	
	Camera and scanner	1,398		1,398	227	0	37	188	605	200	131		10				1,398	
	Attachment M-3																	
	Email accounts	1,361		1,361	221	0	36	183	589	195	127		10				1,361	
Attachment M-4																		
Dial up accounts	3,363		3,363	547	0	89	452	1,454	481	314		25				3,363		
VPN networks	720		720	117	0	19	97	311	103	67		5				720		
Attachment M-5																		
Norstar relocations	870		870	141	0	23	117	376	124	81		6				870		
State phone lines	13,530		13,530	2,199	0	357	1,820	5,851	1,936	1,265		101				13,530		
Voice mail accounts	2,155		2,155	350	0	57	290	932	308	202		16				2,155		
Total Category 26		118,562		118,562	19,272	0	3,128	15,952	51,276	16,963		885				118,562		

New Positions Requested in 06/07 Budget Proposal

