

The Colorado River Commission of Nevada (Commission) meeting was held at 1:30 p.m. on Tuesday, December 9, 2025, at the Clark County Government Center, Commission Chambers, 500 South Grand Central Parkway, Las Vegas, NV 89155.

COMMISSIONERS IN ATTENDANCE

Chairwoman
Commissioner

Puoy K. Premsrirut
Steve Walton

COMMISSIONERS PRESENT VIA TELECONFERENCE

Vice Chairwoman
Commissioner
Commissioner
Commissioner

Kara J. Kelley
Marilyn Kirkpatrick
Allen J. Puliz
Cody Winterton

COMMISSIONER NOT IN ATTENDANCE

Commissioner

Dan H. Stewart

DEPUTY ATTORNEY(S) GENERAL

Special Counsel, Attorney General
Special Counsel, Attorney General

Michelle D. Briggs
David W. Newton

COMMISSION STAFF IN ATTENDANCE

Executive Director
Senior Assistant Director
Chief of Finance and Administration
Assistant Director, Engineering and Operations
Assistant Director, Energy Information Systems
Assistant Director, Hydropower
Assistant Director, Natural Resources
Chief Accountant
Power Systems Operations Manager
Assistant Hydropower Manager
Energy Management Data Analyst
Hydropower Analyst
Senior Energy Accountant
System Coordinator
Natural Resources Specialist
Natural Resources Specialist
Executive Assistant Manager
Administrative Assistant IV
Administrative Assistant IV
Administrative Assistant III
Administrative Assistant II
Administrative Assistant II
Administrative Assistant II

Eric Witkoski
Sara Price
Douglas N. Beatty
Joseph Stubitz
Kaleb Hall
Gail Bates
Warren Turkett, Ph.D.
Gail L. Benton
Walter Shupe
Matthew Alinsod
Rebecca Suafoa
Elissa Emery
Hyelim Hong
Chris Smith
Danielle Collins
Kristina Sasser
Gina L. Goodman
Elsa Nava
Marissa Russell
Tamisha Randolph
Joshua Cleveland
Bobby Hickman
Thyandra Lewis

OTHERS PRESENT: REPRESENTING

Commercial Energy Services and Supply dba CESS
Commercial Energy Services and Supply dba CESS
Liaison Business Support Services
NV Energy
NV Energy
R.I.S.E.
Silver Basin Strategies, LLC

David Welch
Coy Wheeler
Michael F. Parra
Abigail Bowdish
Jana Stewart
Christian Soloman-Lomu
Noah Fischel

COLORADO RIVER COMMISSION OF NEVADA

MEETING OF

DECEMBER 9, 2025

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The Colorado River Commission of Nevada (Commission) meeting was called to order by Chairwoman Puoy Premsrirut at 1:30 p.m., followed by the pledge of allegiance.

A. Conformance of Open Meeting Law.

Executive Director, Eric Witkoski, confirmed that the meeting was posted in compliance with the Open Meeting Law.

B. Comments from the public. Members of the public are invited to comment on items on the meeting agenda or on items not contained therein. (No action may be taken on a matter raised during public comment until the matter itself has been specifically included on the agenda as an item for possible action).

Chairwoman Premsrirut asked if there were any comments from the public. There were none.

C. For Possible Action: Approval of minutes of August 12, 2025, meeting.

Chairwoman Premsrirut asked if there were any comments or questions regarding the minutes. If not, I'll entertain a motion?

Vice Chairwoman Kara Kelley, I have a ministerial revision on the top of page 5 first line, a reference to Keith. It should be Mr. Simovic. With that change, I am moving to approve.

Vice Chairwoman Kelley moved to approve the minutes of the August 12, 2025, meeting. The motion was seconded by Commissioner Steve Walton and approved by unanimous vote.

D. For Possible Action: To approve Contract No. CRCBC-05 between successful bidder, Commercial Energy Services and Supply, LLC dba CESS and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3445 for two (2) 69 kV voltage class circuit breakers for the City of Boulder City Substation #3 Rebuild in the amount of \$218,000 and authorize a change order contingency in an amount not to exceed \$21,800.

Mr. Witkoski introduced Agenda Item D and mentioned Michelle Briggs, Special Counsel has some updates.

Ms. Briggs advised the Commission that the selected vendor had notified Staff of a change in the delivery schedule. Ms. Briggs explained that the delivery timeframe would be extended from 46 weeks to 64 weeks, as reflected in Section 3 of the contract, and that Section 600 would be amended to revise the work schedule to allow delivery to occur on or after March 1, 2027, and on or before April 1, 2027. She noted that the final acceptance date of December 6, 2027, would remain unchanged and that the project schedule could accommodate the revised delivery timeline.

Chairwoman Premsrirut confirmed that there had been only one response to the bid solicitation.

Commissioner Walton asked whether the contract included construction labor or was limited to procurement.

Joseph Stubitz, Assistant Director, Engineering and Operations, explained that the contract was for procurement of two circuit breakers to protect and isolate the main transformers at the City of Boulder City Substation No. 3 as part of the interlocal agreement between the Commission and the City of Boulder City. Mr. Stubitz clarified that while testing is included as part of the fabrication process, the contract does not include on-site construction labor.

Commissioner Walton moved to approve Contract No. CRCBC-05 between successful bidder, Commercial Energy Services and Supply, LLC dba CESS and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3445 for two (2) 69 kV voltage class circuit breakers for the City of Boulder City Substation #3 Rebuild in the amount of \$218,000 and authorize a change order contingency in an amount not to exceed \$21,800. The motion was seconded by Commissioner Allen Puliz and approved by unanimous vote.

E. *For Possible Action:* To approve Contract No. CRCBC-06 between the successful bidder, Sonepar Mountain Holdings, LLC, dba Codale Electric Supply, and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S446 for nine (9) 15 kV voltage class circuit breakers for the City of Boulder City Substation #3 Rebuild in the amount of \$348,600 and authorize a change order contingency in an amount not to exceed \$34,860.

Mr. Witkoski introduced Agenda Item E and noted that Mr. Stubitz would provide additional background. Mr. Witkoski also acknowledged that Mr. Stubitz recently joined the Commission following the departure of Shae Pelkowski.

Chairwoman Premsrirut welcomed Mr. Stubitz to the Commission and noted that the Commission was fortunate to hire an individual with extensive experience. She then requested background information on Agenda Item E.

Mr. Stubitz thanked the Chairwoman and expressed appreciation for the opportunity to join the Commission team. He explained that the proposed contract was for the purchase of nine (9) 15 kV voltage class circuit breakers for the future City of Boulder City Substation No. 3. He stated that the breakers will be used to protect and isolate the main ties and feeders at the new substation.

Chairwoman Premsrirut noted that four proposals were received in response to the bid solicitation and requested additional explanation regarding Staff's selection of Sonepar Mountain Holdings, LLC, dba Codale Electric Supply, so that unsuccessful bidders and future respondents could better understand the evaluation criteria.

Mr. Stubitz explained that the price and manufacturer type were significant factors in the evaluation process. He stated that one proposal was deemed non-responsive because it did not meet the Commission's technical requirements and did not provide realistic pricing.

Mr. Stubitz added that Staff also considered prior experience, vendor reliability, schedule, and established working relationships when selecting the successful bidder.

Commissioner Walton asked whether the delivery timeline for this equipment was subject to delays like other equipment purchases.

Mr. Stubitz responded that the 15 kV breakers have an estimated lead time of approximately 27 weeks and are not subject to the same level of delay as higher-voltage equipment.

Chairwoman Premsrirut asked if there were any additional questions or comments from Commission members. There were none.

Vice Chairwoman Kelley moved to approve Contract No. CRCBC-06 between the successful bidder, Sonepar Mountain Holdings, LLC, dba Codale Electric Supply, and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S446 for nine (9) 15 kV voltage class circuit breakers for the City of Boulder City Substation #3 Rebuild in the amount of \$348,600 and authorize a change order contingency in an amount not to exceed \$34,860. The motion was seconded by Commissioner Walton and approved by unanimous vote.

<p>F. <i>For Possible Action:</i> To approve Contract No. SA-25-HEE between successful bidder, High Energy Engineering, LLC and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3481 for High Voltage System – Digital Substation Inspection Platform in an amount not to exceed \$78,650 with a contract ending date of December 31, 2027.</p>
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Mr. Witkoski introduced Agenda Item F.

Mr. Stubitz explained that the goal of the Power Delivery Group is to digitize and standardize the Commission's substation inspection processes. He stated that the proposed system will provide actionable corrective actions, enhance asset management of critical power delivery infrastructure, and extend the useful life of Commission equipment.

Chairwoman Premsrirut asked whether the system's severity rankings would assist Staff in prioritizing repairs based on risk and potential impacts.

Mr. Stubitz confirmed that the platform evaluates risk and impact of failure to support prioritization of maintenance and corrective actions.

Chairwoman Premsrirut asked if there were any additional questions or comments from Commission members. There were none.

Vice Chairwoman Kelley moved to approve Contract No. SA-25-HEE between successful bidder, High Energy Engineering, LLC and the Colorado River Commission of Nevada, based on Bid Solicitation No. 69CRC-S3481 for High Voltage System – Digital Substation Inspection Platform in the amount not to exceed \$78,650 with a contract ending date of December 31, 2027. The motion was seconded by Commissioner Walton and approved by unanimous vote.

G. For Possible Action: By the Colorado River Commission of Nevada (Commission) to adjust the amount of collateral posted by the Commission's retail industrial contractors for Calendar Year 2026 per NAC 538.744.

Mr. Witkoski introduced Agenda Item G for possible action regarding the annual adjustment of collateral posted by the Commission's retail industrial contractors for Calendar Year 2026, pursuant to NAC 538.744.

He explained that Staff conducts this review annually and noted that there were minimal changes proposed for the upcoming year.

Mr. Witkoski stated that the collateral amounts for Henderson Water Company, LHOIST, and TIMET would remain at their current levels, which are slightly above the 25 percent threshold, due to payment history considerations.

He further explained that the collateral requirement for EMD Bormann would be reduced to 25 percent of annual purchases based on the contractor's strong payment history.

He also noted that Olin's collateral requirement would be slightly increased to reflect increased load, while remaining at 25 percent of gross annual purchases.

Chairwoman Premsrirut asked whether EMD Bormann was satisfied with the refund associated with the collateral adjustment.

Mr. Witkoski confirmed that it was.

Chairwoman Premsrirut asked if there were any questions or comments from Commission members regarding the proposed collateral adjustments. There were none.

Commissioner Walton moved to approve the Colorado River Commission of Nevada (Commission) to adjust the amount of collateral posted by the Commission's retail industrial contractors for Calendar Year 2026 per NAC 538.744. The motion was seconded by Vice Chairwoman Kelley and approved by unanimous vote.

H. For Possible Action: Consideration and possible action to approve an increase in the Commission's hydropower administrative charge and allow for a fixed budget allocation method as provided for in NAC 538.610 (3) or provide an increase in the per kilowatt-hour rate from \$0.00122 to \$0.00215.

Mr. Witkoski introduced Agenda Item H for possible action regarding an increase to the Commission's hydropower administrative charge, either through adoption of a fixed budget allocation method pursuant to NAC 538.610(3) or by increasing the per kilowatt-hour rate from \$0.00122 to \$0.00215.

Mr. Witkoski explained that the hydropower administrative charge was last increased in January 2019 and has not been adjusted in nearly seven years. He noted that in 2022, the Commission amended its regulations to allow a budget allocation methodology similar to that used for the Water Administrative Charge and Power Delivery budgets.

Staff evaluated the necessary increase and determined that the budget allocation approach would best align with existing Commission practices. He further noted that the proposal was presented to hydropower contractors at the October 2025 annual meeting, where questions were raised but no objections were received.

Douglas N. Beatty, Chief of Finance and Administration, provided additional background, explaining that the hydropower administrative charge funds the Commission's hydropower-related activities and that current financial projections show cash reserves reaching minimum levels by the end of the current fiscal year. He stated that Staff presented financial projections to customers at the October meeting and recommended transitioning to the budget allocation methodology, which mirrors the Commission's Water Administrative Charge, Power Delivery cost recovery, market power purchases, and federal billing practices for Hoover Dam power.

Mr. Beatty explained that the budget allocation method provides greater predictability and stability by reducing exposure to hydrological variability and market fluctuations. Under the current volumetric rate, revenues are higher in early years and lower in later years, resulting in reserve depletion and rate volatility. In contrast, the budget methodology aligns charges with actual expenses, allows for gradual adjustments, and avoids rate shocks. He further noted that costs would be allocated annually based on the higher of each contractor's allocation or prior-year actual usage, with customers notified of charges before the start of each budget year. Five-year comparisons and customer-specific analyses showed that total collections and individual impacts would be similar under either methodology, and no negative feedback was received.

Chairwoman Premsrirut confirmed that while customers asked questions regarding cost drivers, no objections were raised. She noted that the timing of the proposed increase was consistent with past Commission practice and aligned with other Commission cost-recovery methods. She then asked if there were any additional questions or comments. There were none.

Commissioner Allen Puliz moved to approve an increase in the Commission's hydropower administrative charge and allow for a fixed budget allocation method as provided for in NAC 538.610 (3) or provide an increase in the per kilowatt-hour rate from \$0.00122 to \$0.00215. The motion was seconded by Vice Chairwoman Kelley and approved by unanimous vote.

<p>I. <i>For Information Only: Consideration and possible action regarding a Staff update on the Parker-Davis Project (P-DP) hydropower allocation process for allocations of hydropower and related contracts to be effective October 1, 2028.</i></p>
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Mr. Witkoski introduced Agenda Item I for information only regarding a Staff update on the Parker-Davis Project (P-DP) hydropower allocation process for post-2028 hydropower contracts, which are anticipated to become effective October 1, 2028.

Mr. Witkoski provided an overview of the allocation process and noted that in August 2025, the Commission approved the application criteria for the P-DP allocation process. Applications were issued thereafter, with a submission deadline of September 18, 2025.

Staff received fourteen (14) applications, with total requests exceeding the available hydropower supply.

He explained that Staff conducted an initial review of the applications to evaluate applicant needs and utilization history and that the purpose of the presentation was to provide the Commission with a preliminary overview of Staff's analysis and proposed allocation framework.

He noted that Staff would issue a draft allocation order in January 2026, after which applicants would have twenty (20) days to provide comments. Following review of comments, Staff anticipates returning to the Commission in February 2026 with a recommended final allocation order for consideration.

Mr. Witkoski further explained that preliminary findings indicate that the BMI complex has underutilized its Parker-Davis hydropower allocation over the past three years. As a result, Staff is evaluating the reallocation of a portion of the BMI allocation to other eligible contractors, with a preliminary approach that would allocate approximately fifty percent of the reallocated capacity to Southern Nevada Water Authority (SNWA) member agencies and approximately fifty percent to rural electric utility contractors.

Matthew Alinsod, Assistant Hydropower Program Manager, provided a detailed presentation on the post-2028 Parker-Davis remarketing process. He explained that all seven existing Parker-Davis contractors reapplied and were joined by seven new applicants. Contractors were grouped into three categories: BMI contractors, SNWA member agencies, and rural electric utilities.

Mr. Alinsod reviewed current allocations, requested percentages, and Staff's preliminary recommended allocations for each group.

Mr. Alinsod explained that Staff's recommendations for BMI contractors were based on historical utilization data from fiscal years 2022 through 2024, which showed sustained underutilization by certain contractors.

He indicated Staff recommended reduced allocations for those contractors to better align hydropower supply with demonstrated load, minimize market purchases, control electricity costs, and provide a hedge against declining Hoover Dam generation.

He further explained that Henderson Water Company was not recommended to receive a post-2028 allocation due to its lack of pumping activity and anticipated continued non-use.

Mr. Alinsod also reviewed Staff's preliminary recommendations for SNWA member agencies and rural electric utilities, noting that these contractors met eligibility criteria and demonstrated sufficient load to utilize additional hydropower.

He explained that recommended allocations were based on the size of each contractor's load and available capacity within their power portfolios and were intended to promote rate stability, diversification of power resources, and long-term budget predictability.

Chairwoman Premsrirut thanked Mr. Alinsod and Staff for the comprehensive presentation and noted that the proposed allocation framework appeared fair, consistent, and transparent. She emphasized the importance of clearly communicating the criteria and rationale for allocation decisions to applicants.

Vice Chairwoman Kelley disclosed for the record that she was appointed on September 30, 2025, to serve as the Las Vegas City Councilwoman for Ward 2 in a temporary capacity. She stated that her service on the Commission remains in her role as a gubernatorial appointee and that she had reviewed applicable ethics guidance. She indicated she would consult with legal counsel on any future agenda items that may directly affect the City of Las Vegas and confirmed that she would participate in the discussion of this item.

Mr. Witkoski clarified that although Agenda Item I was listed as a possible action item, the presentation was informational only, unless the Commission wished to provide specific direction. He reiterated that formal Commission action on the Parker-Davis allocations is anticipated in February 2026.

Commissioner Cody Winterton asked about the anticipated term of the post-2028 Parker-Davis contracts.

Mr. Witkoski responded that Staff expects the contracts with the Western Area Power Administration to be for a twenty-year term and that contractors would be offered corresponding twenty-year agreements. He further explained that any future expansion of eligible recipients for hydropower allocations would require statutory changes.

Chairwoman Premsrirut confirmed that the item was for information only and reiterated that Staff would circulate a draft allocation order for applicant review prior to returning to the Commission for final action.

<p>J. <i>For Possible Action: Consideration of and possible action to appoint Joseph Stubitz as a Board Member from the Colorado River Commission of Nevada to serve on the Silver State Energy Association (SSEA) Board of Directors and approve Mr. Stubitz to serve, if selected by the SSEA board, as its chairman or alternatively appoint another person to fulfill the role.</i></p>
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Mr. Witkoski introduced Agenda Item J.

Chairwoman Premsrirut provided background on Mr. Stubitz's qualifications and professional experience. She noted that Mr. Stubitz brings extensive leadership experience in public utilities and critical infrastructure that aligns directly with the work of the Commission and the needs of the Colorado River Basin. She stated that Mr. Stubitz most recently served as Utilities Director for the City of Boulder City, where he oversaw electric, water, wastewater, and landfill operations, and was responsible for daily operations, long-term planning, budgeting, capital improvements, regulatory compliance, and customer service across multiple utility divisions.

Chairwoman Premsrirut further noted that under Mr. Stubitz's leadership, Boulder City earned the American Public Power Association's Certificate of Excellence in Reliability in both 2022 and 2024. She highlighted his role in advancing initiatives focused on reliability and modernization, including implementation of an outage management system and a pilot advanced metering infrastructure program. She also noted that Mr. Stubitz managed complex utility budgets of up to \$60 million annually and led teams of engineers, analysts, and utility professionals.

Chairwoman Premsrirut stated that prior to his service with the City of Boulder City, Mr. Stubitz worked at the Bureau of Reclamation, where he served as an electrical engineer and reliability compliance advisor, supporting NERC and WECC requirements and contributing to operational readiness, commissioning, and safety improvements at facilities including Hoover Dam and Davis Dam. She noted that Mr. Stubitz is a Nevada-licensed professional engineer with an electrical power background and brings both executive-level management and technical expertise to the Commission.

Commissioner Walton commented that while Mr. Stubitz's departure from the City of Boulder City was a loss to the community, he expressed strong support for Mr. Stubitz's role with the Commission and his appointment to the SSEA Board, noting the alignment of goals and continued collaboration.

Commissioner Walton moved to appoint Joseph Stubitz as a Board Member from the Colorado River Commission of Nevada to serve on the Silver State Energy Association (SSEA) Board of Directors and approve Mr. Stubitz to serve, if selected by the SSEA board, as its chairman or alternatively appoint another person to fulfill the role. The motion was seconded by Commissioner Allen Puliz and approved by unanimous vote.

<p>K. <i>For Possible Action:</i> Approval of Amendment No. 2 to Boulder Flats Solar Interconnection Project Documents Contract No. CRCBF-14 between the Colorado River Commission of Nevada and Summit Line Construction, Inc., for changes to the work to accommodate the TS2 Interconnection and other work detailed therein, increase the contract price by \$2,205,696.10, and authorize a change order contingency in an amount not to exceed \$220,569.00.</p>
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Mr. Witkoski introduced Agenda Item K.

Mr. Stubitz, provided additional background on the proposed amendment. He explained that the final completion date of the project was extended due to delays in the delivery of circuit breakers required for the project.

Mr. Stubitz stated that the amendment covers additional construction requirements associated with the TS2 interconnection, addresses project impacts related to vandalism of the control house, includes costs for contractor demobilization and remobilization due to the breaker delays, and provides for updated site security features.

Chairwoman Premsrirut asked what portion of the contract price increase was attributable to an expanded scope of work.

Mr. Stubitx responded that the majority of the increase is related to the expanded scope, primarily the TS2 interconnection work and additional security measures resulting from vandalism. He noted that the remaining portion of the increase is associated with contractor demobilization and remobilization related to the breaker delivery delay.

Chairwoman Premsrirut noted that a detailed change order description was included in the Commission's materials and asked whether there were any questions or comments from Commission members regarding the amendment. There were none.

Commissioner Allen Puliz moved to approve of Amendment No. 2 to Boulder Flats Solar Interconnection Project Documents Contract No. CRCBF-14 between the Colorado River Commission of Nevada and Summit Line Construction, Inc., for changes to the work to accommodate the TS2 Interconnection and other work detailed therein, increase the contract price by \$2,205,696.10, and authorize a change order contingency in an amount not to exceed \$220,569.00. The motion was seconded by Commissioner Walton and approved by unanimous vote.

<p>L. <i>For Information Only:</i> Update on the financial audit and preparation of the Annual Comprehensive Financial Report for Fiscal Year 2024 and Fiscal Year 2025.</p>

Mr. Witkoski introduced Agenda Item L for information only regarding an update on the financial audit and preparation of the Annual Comprehensive Financial Report (ACFR) for Fiscal Years 2024 and 2025.

Douglas N. Beatty, Chief of Finance and Administration, provided an update and explained that as reflected in the August 2025 meeting minutes, the Commission had previously been awaiting information from the Nevada State Controller's Office that was necessary to complete the Fiscal Year 2024 ACFR.

He stated that Staff coordinated with the Governor's Office, which assigned personnel to assist in completing the State's Fiscal Year 2023 ACFR. The State issued its Fiscal Year 2023 ACFR in September 2025, allowing the Controller's Office to focus on Fiscal Year 2024 information.

Mr. Beatty reported that Staff has now received all required information for the Commission's Fiscal Year 2024 ACFR. He stated that the audit team recently completed fieldwork for the Fiscal Year 2024 audit and reviewed available Fiscal Year 2025 information to the extent possible. He noted that a draft Fiscal Year 2024 ACFR is expected to be available in mid-January 2026.

Mr. Beatty further explained that the State Controller's Office is still in the process of completing its Fiscal Year 2024 audit, and as a result, certain information required for the Commission's Fiscal Year 2025 ACFR is not yet available. He stated that Staff and the auditors have progressed as far as possible on Fiscal Year 2025 in the absence of that information.

Chairwoman Premsrirut confirmed that the Commission has completed all actions within its control and that further progress is dependent upon receipt of information from the State Controller's Office. Mr. Beatty confirmed that this was correct and acknowledged that while progress has been made, it will take additional time to fully bring the audits up to date.

Chairwoman Premsrirut asked if there were any questions or comments from Commission members. There were none.

M. *For Information Only:* Update on pending legal matters, including filings before the Federal Energy Regulatory Commission, the Public Utilities Commission of Nevada filings and federal legislation, and related matters.

Mr. Witkoski introduced Agenda Item M for information only, providing an update on pending legal matters including filings before the Federal Energy Regulatory Commission and Public Utilities Commission of Nevada filings in federal legislation. At this time, there were no updates.

N. *For Information Only:* Status update from Staff on the hydrological conditions, drought, and climate of the Colorado River Basin, Nevada's consumptive use of Colorado River water, basin negotiations, impacts on hydropower generation, electrical construction activities and other developments on the Colorado River.

Mr. Witkoski introduced Agenda Item N for information only.

Warren Turkett, Assistant Director, Natural Resources, provided a brief update on hydrological conditions, including precipitation, temperature, snowpack, and water use in Southern Nevada.

O. *Comments from the public. Members of the public are invited to comment on items on the meeting agenda or on items not contained therein. No action may be taken on a matter raised during public comments until the matter itself has been specifically included on the agenda as an item for possible action.*

Chairwoman Premsrirut invited public comment from those present in the chamber and participating remotely.

Michael Parra, representing Liaison Business Support Services and General Realty Group, commented on ongoing Colorado River Basin negotiations and suggested that the Commission consider long-term water conveyance concepts, including potential pipeline options to Lake Mead. Staff advised Mr. Parra that he could submit his ideas in writing for review.

Christian Solomon-Lomu, a Clark County resident, commented on statutory requirements under NRS 538.161 regarding the allocation of federal hydropower for the greatest possible benefit to the State of Nevada. He expressed concerns regarding current hydropower allocations and encouraged the Commission to consider future allocation strategies that promote affordability and direct public benefit.

Chairwoman Premsrirut thanked the speakers for their comments. No further public comments were received.

P. Comments and questions from the Commission members.

Chairwoman Premsrirut asked if there were any comments or questions from any Commission members.

Q. Selection of the next possible meeting date.

The next meeting is tentatively scheduled for 1:30 p.m. on January 13, 2026, at the Clark County Government Center, Commission Chambers, 500 South Grand Central Parkway, Las Vegas, Nevada 89155

R. Adjournment.

The meeting was adjourned at 2:35 p.m.


Eric Witkoski, Executive Director

APPROVED:


Puoy K. Premsrirut, Chairwoman